

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02150

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4118	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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Name of Operator	7. Unit Agreement Name
Phillips Oil Company	

Address of Operator	8. Farm or Lease Name
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	Lea

Location of Well	9. Well No.
	20

UNIT LETTER 0, 660 FEET FROM THE south LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE east LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E NMPM.	Vacuum Gb/SA

11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4085'CHF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> repair casing leak	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-16-85: 4755'PTD COOH w/rods, pump & tbq. Installed BOP. WIH w/RBP & pkr, set RBP @ 4290', tst'd to 2000 psi. Dumped 2 sx sand on top of RBP. Set pkr @ 3300', tst'd to 1000 psi, came up hole and tested at 1000' intervals to 300' - csg ok. Set pkr at 50', csg ok. Set pkr at 40' - communicated. COOH.

1-17-85: Ran radioactivity tracer survey log. Pmpd produced water with slug of radioactive Iodine 131 down 5 1/2" csg. Tracer did not go down shoe, but out hole in 8 5/8" csg hole between 21'-61'.

1-18-85: Ran string shot to 91' - backed off csg. COOH w/5 1/2" csg - backed off @ 510'. WIH w/csg, replaced 1 jt in hole. Tested csg to 1000 psi.

1-19-85: Cut off csg, welded on bell nipple, installed BOP. Retrieved RBP @ 4290'.

1-20-85: Crew off.

1-21 thru 1-23-85: WIH w/2 3/8" tbq, SN at 4620'. Ran 2" x 1 1/4" x 16' pump. Pumped 48 hrs, 15 BO, 87 BW.

1-24-85: Pumped 24 hrs, 7 BO, 28 BW.

1-25-85: Pumped 24 hrs, 7 BO, 8 BW, GOR 286, oil gravity 36.2° from 7 7/8" open hole 4350'-4755'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE January 30, 1985

Eddie W. Seay

FEB - 1 1985

Oil & Gas Inspector TITLE DATE