

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	XXX
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

October 5, 1937

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Phillips Petroleum Company **Lea** Well No. **One** in **NW/4**
 Company or Operator Lease
 of Sec. **30**, T. **17-S**, R. **34-E**, N. M. P. M., **(Wildcat)** Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

T. D. 4762 Will cement from 4762 present depth to bottom of 7" casing. Will load with mud to point where 7" casing comes loose after being shot off, or approximately 3350. Will reclaim what 7" casing possible, then put 100' cement plug on top the 7" left in hole. Will fill with mud from top of this cement plug to the point where it is expected the 9-5/8" casing will come loose after being shot off, or approximately 960. Will put 100' cement plug on top the 9-5/8" casing left in hole. Will fill with mud to 50' below the bottom of the 13" casing. Will fill with cement to the bottom of the 13" casing. Will fill with mud to the bottom of the cellar and cement the bottom of the cellar.

This well was originally drilled to a depth of 4952 and plugged back to 4762 with 63 1/2 sacks cement as shown on Form C-105 Well Record.

DUPLICATE

Approved **OCT 7 1937**, 19
 except as follows:

Phillips Petroleum Company
 Company or Operator

By

Position

District Supt.

Send communications regarding well to

OIL CONSERVATION COMMISSION,

By

Title

Name

Address

Karl Griffin**Box #1390, Midland, Texas**