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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-PLUG A WELL IN A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER OR RE-PLUG A WELL FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. Name of Operator Atlantic Richfield Company		5. State Oil & Gas Lease No.
2. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		7. Unit Agreement Name
3. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17S RANGE 34E N.M.P.M.		8. Farm or Lease Name Hale State
15. Elevation (Show whether DF, RT, GR, etc.) 4082' GR		9. Well No. 1
12. County Lea		10. Field and Pool, or Wildcat Vacuum Grbg SA

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER Re-enter & replug properly ☒	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4823', PBD surface. Present cmt plugs: 5 sx @ surf, 5 sx @ 1575', plug @ BS, 5 sx @ 4500' & 10 sx 4734-4823'.

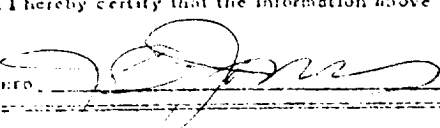
8-5/8" OD csg set @ 940' & cmt'd w/400 sx.

5-1/2" OD csg set @ 4340' & cmt'd w/200 sx. Cut off & pulled from unknown depth when P&A on 6/1/49.

Propose to re-enter and properly replug in accordance w/Case No. 5762, Order No R-5295 in the following manner:

1. Rig up, dig out cellar, remove dry hole marker. Install BOP on 8-5/8" csg, drill surf plug.
2. GIH w/bit & drill out cmt plugs inside 5 1/2" OD csg to 5 1/2" csg shoe @ 4340'.
3. Spot 40 sx C1 C cmt cont'g 6#/sk salt & 2% CaCl across 5 1/2" csg shoe @ 4340', tag top of plug w/tbg.
4. Spot 50 sx C1 C cmt cont'g 6#/sk salt & 2% CaCl half in & half out of 5 1/2" csg stub, tag top of plug w/tbg.
5. Spot 100 sx C1 C cmt cont'g 6#/sk salt & 2% CaCl across base of salt @ 2670', tag top of plug w/tbg.
6. Spot 100 sx C1 C cmt cont'g 6#/sk salt & 2% CaCl across top of salt @ 1670', tag top of plug w/tbg.
7. Spot 100 sx C1 C cmt cont'g 6#/sk salt & 2% CaCl across 8-5/8" OD csg shoe @ 940'.
8. Spot 10 sx cmt @ surface, install regulation dry hole marker, clean location.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Dist. Drlg. Supt. DATE 2/17/77

APPROVED BY Jerry Seibert TITLE Dist. L. Supt. DATE FEB 17 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 17 1977

OIL CONSERVATION COMM.
HOBBS, N. M.