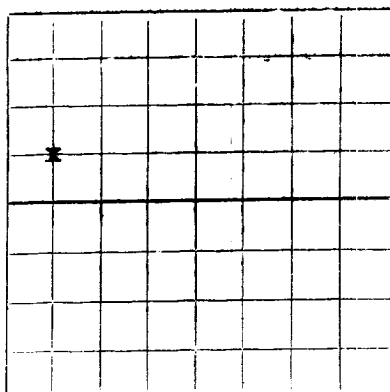


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Kincaid & Watson (Company or Operator) Hale (Lease)
Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 31, T. 17S, R. 34E, NMPM.
Vacuum Pool, Lea County.
Well is 2310 feet from North line and 330 feet from West line
of Section 31-17-34. If State Land the Oil and Gas Lease No. is B. 2317
Drilling Commenced 12-31-, 1954. Drilling was Completed 3-6-55, 19____
Name of Drilling Contractor Kincaid & Watson Drilling Co.
Address Box 536, Artesia, New Mexico
Elevation above sea level at Top of Tubing Head 4100'. The information given is to be kept confidential until
_____, 19_____

OIL SANDS OR ZONES

No. 1, from Show of Oil to 4384-90 No. 4, from Show of Gas to 4180-95
No. 2, from Show of Oil to 4560-70 No. 5, from Show of Gas to 4616-20
No. 3, from 4612 to 4623 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 150 to 180 feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	1581	Tex	None	None	Surface
7"	20#	New	4615	Larking	None	None	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8"	1581	100	Denton		
8	7"	4591	125	Denton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dowell Inc. treated this well with 2000 gal. of XXFM 15% acid on 3-8-55 and with 4000 gal. of XFM 38 acid on 3-11-55. Both treatments were in the section below a packer in the bottom of the 7" casing to total depth of 4623.

Result of Production Stimulation Natural Production was approximately 20 BOPD and after treatment production is approximately 50 BOPD.

Depth Cleaned Out Bottom

F O R M OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1590 feet, and from feet to feet.
Cable tools were used from 1590 feet to 4640 feet, and from feet to feet.

PRODUCTION

Put to Producing 3-10-55, 19

OIL WELL: The production during the first 24 hours was 50 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1534	T. Devonian	T. Ojo Alamo
T. Salt 1655	T. Silurian	T. Kirtland-Fruitland
B. Salt 2695	T. Montoya	T. Farmington
T. Yates 2866	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Clay & Gravel	4060	4070	10	Gray Lime & Brown Sand
250	408	158	Red Bed	4070	4180	110	Anhy. & Lime
408	428	20	Red Bed Blue Clay	4180	4195	15	Brown Sand
428	1534	1106	Red Bed	4195	4243	48	Anhydrite
1535	1625	91	Anhydrite	4243	4384	141	Gray Lime
1625	1655	30	Anhy. & Red Rock	4384	4390	6	Lime & Sand
1655	1675	20	Salt	4390	4623	233	Gray Lime
1675	1750	75	Salt & Shale	4623	TD		
1750	1795	45	Salt				
1795	1805	10	Gyp.				
1805	1815	10	Red Rock				
1815	2695	880	Salt				
2695	3080	385	Anhydrite & Red Rock				
3080	3205	125	Anhy., Gray Shale & Sand				
3205	3275	70	Anhydrite				
3275	3285	10	Anhydrite & Gray Lime				
3285	3560	275	Anhydrite				
3560	3585	25	Anhy. & Red Rock				
3585	3730	145	Anhydrite				
3730	3765	35	Andy. & Red Rock				
3765	3830	65	Anhy.				
3830	3840	10	Red Sand				
3840	3850	10	Anhy. & Brown Lime				
3850	3860	10	Gray Lime				
3860	4060	200	Andy. & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Rex Holmes 3-18-55
(Date)

Company or Operator Kincaid & Watson

Address Box 536, Artesia, N. M.

Name G. Rex Holmes

Position or Title Agent