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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Sohio Petroleum Company
Address
P.O. Box 3167, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Re-entry ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Phillips Lea	3	Vacuum, Graybury-San Andres	State, Federal or Fee State	B4118
Location Unit Letter J ; 2310 Feet From The South Line and 1650 Feet From The East Line of Section 31 Township 17-S Range 34-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Company	Eunice, New Mexico 88231					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Phillips Building, Room B-2, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	31	17-S	34-E	yes	11-24-65

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			Re-entry			X	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Re-entered	May 9, 1970		4752		4745			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4087 KB	San Andres		4656		4700			
Perforations					Depth Casing Shoe			
4657, 67, 69, 74, 76, 82, 90, 94, 98, 4702, 07, 22,					4748			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8-5/8		1557		500			
7 1/2	7		4632 (3290' Pulled)		100			
7 1/2	4 1/2		4748		75 Incon 4% & 75 Incon			
	2-3/8		4700					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

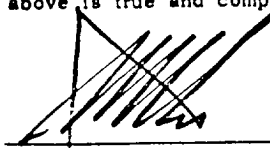
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-14-70	6-15-70	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-	120	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	45	31	68

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


A. K. Hood
(Signature)
District Superintendent
(Title)
June 19, 1970
(Date)

OIL CONSERVATION COMMISSION
JUN 22 1970
APPROVED _____, 19____
BY _____
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 8 2 1970

OIL CONSERVATION COMM.
HOBBS, N. M.