i san		(Rev	n C-103 (sed 3-55)
NEW MEXICO OIL CONSEP	RVATION COMMISS	ION	الم الم الم الم الم الم الم الم الم الم الم الم الم
MICCELLANEOUS RE	PORTS ON WELLS		
(Submit to appropriate District Office	e as per Commissio	n Rule 1100)	
COMPANY NEVILLE G. PENROSE	141 D . 1-	938, EUNIC	E, NEW.MEXICO
EASE Phillips-Lea WELL NO.	3 UNIT J S 3	<u>1 ^T 178</u>	R 34E
TE WORK PERFORMED 5-10-57	POOL	Vacuum	
			Chuck off
This is a Report of: (Check appropriate b	olock) Result	ts of Test of	Casing Shut-off
		dial Work	
Beginning Drilling Operations			
Plugging	Other		
Detailed account of work done, nature and	d quantity of materi	als used and	results obtained
Ran 10 sack cement plug at TD of 47 Ran 15 sack cement plug in and out			
Cleaned up location FILL IN BELOW FOR REMEDIAL WORK Original Well Data:		Compl	Date
DF Elev. TD PBD	Prod. Int.		
Tbng. Dia Tbng Depth			5 2 • F • · · · ·
Perf Interval (s)	icing Formation (s)		
Open Hole Interval Produ	long Formation (5/_		
RESULTS OF WORKOVER:	E	EFORE	
Date of Test			AFTER
Oil Production, bbls. per day	-		AFTER
Gas Production, Mcf per day	-		AFTER
			AFTER
			AFTER
Water Production, bbls. per day			AFTER
			AFTER
Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.			
Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	I hereby certify	(Comp that the info	any) rmation given
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	I hereby certify	that the info ad complete t	any) rmation given
Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	I hereby certify above is true ar my knowledge Name	that the info ad complete t	any) rmation given o the best of T.H. Brigh

Company Neville G. Penrose, Inc.

Name_	1. 4E24	fine	1.
Title	<u> </u>		
Date			