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## ONSERVATION COMMISS. Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Ceptificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

Place					March II, 1932 Date			
Neville G	. Penrose	, Inc.	Phill	ps <b>-Le</b> a	Well No	3 in N	<u>W 1/4 SE 1/4</u>	
C	ompany o	r Operat	o r	Lease				
continu 31	,	r 17-S	<sub>D</sub> 34-E	V.M.D.M.	Vacuum	Pool	Lea County	
section	··································	· · · · · · · · · · · · · · · · · · ·	10-	4.10.3101.0310			Coming	
Please inc	dicate le	ocation:	Flountien	4087	Snudded 1	1-8-51 Comp	leted_1-15-52	
	<del></del>		Total Dept	<sub>:h</sub> 4752	P•I	3		
			man 043 /Ca	o Day	To	a inten Day		
	Initial Production			eduction '	TO	/BOPD OR CU.F		
			Top Oil/Gas Pay Top Water Pay Initial Production Test: Pump 50 Flow Based on Bbls. Oil in Brs.					
							r rum): gauge	
	3.		Size of cf	oke in inc	ehes			
	1		Tubing (Si	.ze)			Feet	
		-						
İ			Cnc /041 Ps	1440	00/1	Cravity	37 <b>°</b>	
			Uds/UII No		Casing Peri			
L								
Unit let	ter: <b>_</b>					<i>(1)</i>		
			Acid Recor		1770		il.Gas and water	
Casing &	Cementin	g Record	500 Gal	.s 463/	to 4752	s/ Oil		
Size	Feet	Sax	2000 Gal	S 403/	to 4752	S/Oil		
1			Gal	s 4637	to <b>4752</b>	S/	20° VA 160 140 140 140 140 140 140 140 140 140 14	
8 5/8	1557	500	Shooting I			0.7		
					to	. 07		
7"	4637	100			to	<u>.</u> /		
0.0/0	4-7-7-	ļ	Q_L	·	to	S/		
2 3/8	4777	<del></del>	Natural Pi	oduction "	rest: 1/2 B		Swb Prowing	
ļ		İ					Swb Flowing	
			rest arter	actu or s	sno c:	Figure 1. (mib) 1.13	Prowing	
Please in	dicate b	elow For	mation Tons	(in conform	mance with s	reographical	section of state)	
110000								
	S	outheas	ern New Mex	.co		Northweste	rn New Mexico	
T. Anhy	1510	)	T. Devon:	ian		r. Ojo Alamo		
T. Salt_	1665	<u> </u>		i an			Fruitland	
B. Salt	2715		T. Monto	ya			n	
T. Yates 2875		T. Simpson			T. Pictured Cliffs			
T. 7 Rivers						T. Cliff House		
T. Grayburg 4240						T. Menefee T. Point Lookout		
					T. Mancos			
T. San Andres 4045 T. Glorieta								
T. Drinkard						. Morrison		
_								
T. Penn _			T.			Γ		
T. Miss_			T			ľ•		

Date first oil run to tanks or gas to pipe line:
Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company
Remarks:
Neville G. Penrose, Inc.
By:  Signature
Position: Production Clerk
Send communications regarding well to:
Name: Neville G. Penrose, Inc.
Address: 1815 Fair Building, Fort Worth, Texas
APPROVED, 19
OIL CONSERVATION COMMISSION
By: Colymn
Title: