

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 02156
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 4118
7. Lease Name or Unit Agreement Name	
Phillips Lea	
8. Well No.	4
9. Pool name or Wildcat Vacuum	Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4096 Ground	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> S.W. Disposal
2. Name of Operator	Rover Operating, Inc.
3. Address of Operator	903 18th Street, Suite 224 Plano, Texas 75074
4. Well Location	Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line
Section 31	Township 17S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK	<input checked="" type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER: Amended from C-103 dated 07/17/97			

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER: <input type="checkbox"/>			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pull out of hole, Pick up work string.
- 2) Run bridge plug and squeeze packer, locate casing leak to within 10 ft.
- 3) Run casing scraper and wire casing brush, clean up casing to 50ft. below leak.
- 4) Rerun plastic lined injection tubing with packer and straddle equipment. Set injection packer at about 4900 ft. Straddle equipment is a 30 ft. joint of tubing with dual cup rubbers above and below. There will be a 3/8" gas line extending through both sets of cups. (See attached sketch) This equipment will be positioned across the casing leak.
- 5) Hook up well for injection and pressure test well according to Oil Conservation Division regulations. The gas line will allow pressure to be applied to the casing both above and below the straddle equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Hanger TITLE President DATE 07/18/97  
TYPE OR PRINT NAME David Hanger TELEPHONE NO. 972-422-9029

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5 ✓

2 3/8" PACKER  
2 3/8" MANDREL

4 1/2" CASING

2 3/8" TUBING

CASING  
LEAK

COUPLING

SLIDING  
SEAL

"DOUBLE E"  
GAS LINE  
PACKER

COMBINATION  
COUPLING

GAS LINE 3/8"

COMBINATION  
COUPLING

SLIDING  
SEAL

"DOUBLE E"  
GAS LINE  
PACKER

SLIDING  
SEAL

COMBINATION  
COUPLING