

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30 025 02156</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FER <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B 4118</b>
7. Lease Name or Unit Agreement Name <b>Phillips Lea</b>
8. Well No. <b>4</b>
9. Pool name or Wildcat <b>Vacuum Grayburg - San Andres</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>4096 ground</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OR WELL ☐ GAS WELL ☐ OTHER ☒ Salt Water Disp.

2. Name of Operator  
**Rover Operating, Inc.**

3. Address of Operator  
**903 18th Street, Suite 224 Plano, Texas 75074**

4. Well Location  
Unit Letter **M** : **330** Feet From The **South** Line and **330** Feet From The **West** Line  
Section **31** Township **17S** Range **34E** NMMPM **Lea** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SBB RULE 1103.

- 1) Pull out of hole. Pick up work string
- 2) Run Bridge plug and packer and locate casing leak within 10 ft.
- 3) Run casing scraper and wire brush and clean up casing to 50 ft. below leak.
- 4) Rerun plastic lined injection tubing with packer and straddle equipment. Set injection packer at about 4900 ft. Straddle equipment is a 30 ft. joint of 3" tubing with dual cup rubbers above and below. This equipment will be positioned across the casing leak.
- 5) Hook up well for injection and pressure test well according to Commission regulations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Hanger TITLE President DATE 07/17/97  
TYPE OR PRINT NAME David Hanger THE APPROVING NO.

(This space for State Use)

Eng. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: