

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-02156
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 4118
7. Lease Name or Unit Agreement Name Phillips Lea	
8. Well No.	4
9. Pool name or Wildcat Vacuum Grayburg San Andres	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4097 Ground Level	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Salt Water Disposal

2. Name of Operator
Rover Operating, Inc.

3. Address of Operator
17618 Davenport Rd., Ste # 1, Dallas Texas 75252

4. Well Location
Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line

Section 31 Township 17 S Range 34 E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4097 Ground Level

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	AMENDED REPORT <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced operations on 06/18/96. POH with injection packer. Ran test packer with retrievable bridge plug on work string. Set plug at 4650'. plug would not test. Unable to jay packer. pressured up on 2 3/8" X 4 1/2" annulus to 500 psi in attempt to jay packer. Pressure bled down to 350 psi in 6 minutes.

State inspector witnessed pressure test on 06/19/96. 500 psi bled down to 340 psi in 8 minutes and held at 340 psi for 20 minutes. Official test must be run with a pressure recorder and the well hooked up for injection. Pulled out with packer and bridge plug laying down work string.

Reran plastic lined injection tubing with tension set packer. Displaced annulus with fresh water. Set packer at 4820' and hooked up injection line.

(See Attached Sheet For Balance Of Work)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Hanger TITLE Vice President DATE 06/25/96

TYPE OR PRINT NAME David Hanger TELEPHONE NO. 214 732-6255

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 10 1996

A achment to Form C-103 Date 06/25/96
For Rover Operating, Inc.

Pressured annulus to 500 psi. Bled down to 200 psi in 15 minutes. Repeated test with different calibrated recorder with same results. Received conditional approval to inject salt water. Placed on injection on 06/20/96.