

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-02156
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B4118

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal	7. Lease Name or Unit Agreement Name Phillips Lea
2. Name of Operator Rover Operating, Inc.	8. Well No. 4
3. Address of Operator 17618 Davenport Road, Ste. #1, Dallas, Texas 75252	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4097 Ground Level	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced operations on 06/18/96. POH with injection packer. Ran test packer with retrievable bridge plug. Set plug at 4650'. Plug would not test. Unable to Jay packer. Pressured up on 23/8" X 41/2" annulus to 500 psi to attempt to jay packer. Pressure bled down to 350 psi in 6 minutes. State inspector witnessed pressure test on 06/19/96. 500 psi bled down to 340 psi in 8 minutes and held 340 psi for 20 minutes. Official pressure test must be run with well hooked up for injection and pressure must be recorded on paper chart. Pulled out with packer and retrievable bidge plug.

Reran plastic lined injection tubing with tension set packer. Set packer at 4820'. Hooked up injection line. Pressured annulus to 500 psi. Pressure bled down to 200 psi in 15 minutes. Repeated test with calibrated pressure recorder with same results. Received conditional approval to inject salt water. Places on injection on 06/20/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Hanger TITLE Vice president DATE 06/24/96
TYPE OR PRINT NAME David Hanger TELEPHONE NO. 214 732-6255

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 2 1996

CONDITIONS OF APPROVAL, IF ANY:

