

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-02156
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	34118

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Phillips Lea

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Salt Water Disposal

2. Name of Operator
Rover Operating, Inc.

8. Well No.
4

3. Address of Operator
17618 Davenport Road, Ste #1, Dallas, Texas 75252

9. Pool name or Wildcat Vacuum
Grayburg San Andres

4. Well Location
Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line
Section 31 Township 17S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4097 Ground Level

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced operations on 08/28/95. POH with injection packer. Ran test packer to 4820 Ft. Pumped into 2 3/8 X 4 1/2 annulus at 11/2 BPM with 200 psi. Re-set packer at 2600 Ft, 1300Ft. and 674 Ft. with the same results. Re-set the packer at 404 Ft., pressured up on the annulus to 500 psi. Pressure bled down to 300 psi in 2 minutes. Re-set at 216 Ft & 30 Ft. with same results. Test indicated a hole between 674 and 404 Ft with extremely small leak above 404 Ft.

Located leak at 671 Ft. Squeezed with 300 sxs. of Class C cement. Had cement returns to the surface in the 8 5/8 X 4 1/2 annulus. Pump truck failed and was unable to hold pressure on cement. Drilled out hard cement from 575 to 672 Ft. Closed BOP's and pressured up to 490 psi. Pressure bled off slowly, believed to be result of numerous small bleed off leaks on BOP's.

(See Attached Sheet For Balance Of Work)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Hanger TITLE Vice President DATE 06/24/96
TYPE OR PRINT NAME David Hanger TELEPHONE NO. 214 732-6255

(This space for State Use)

JUL 2 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment to Form C-103 Dated 06/24/96
For Rover Operating, Inc.

Ran injection tubing with Seal-Tite plastic tubes, set packer at 4821 Ft. Hooked up injection line and pressured up on 4 1/2" casing. Still had very slow bleed off. Dug out around 8 5/8" surface casing to 12 Ft. Casing was encased with cement. Repressured 4 1/2", no leak visible at surface. placed well on injection on 09/03/95. Monitored 2 3/8 X 4 1/2 annulus, did not see any pressure.