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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

SOHIO NATURAL RESOURCES COMPANY

P. O. Box 3000 Midland, TX 79702

Reason for change (check one):

Name change

Change in transporter

Change in lease

Change in transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

Other (Please explain)

NAME CHANGE ONLY

Give name of owner of well and lease

Sohio Petroleum Company

II. DESCRIPTION OF WELL AND LEASE

Lease No.	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Phillips Lea	1	Vacuum Grayburg San Andres	State, Federal or Fee	B-4118
Location				
Section	F	1980	Feet from The North	1980
Range	31	17S	Range	34E
County	Lea			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter	Address (Give address to which approved copy of this form is to be sent)				
Texas New Mexico Pipeline Co.	P. O. Box 1510, Midland, Texas				
Name of Operator	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas				
Transporter's License No.	When				
F	31	17S	34E	Yes	November 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designation of Completion (A)	Gas Well	Oil Well	Water Well	Deepen	Plug Back
Date of Completion					
Depth of Completion					
Perforations					
TUBING, CASING, AND CEMENTING RECORD					
Casing & Tubing Size		Depth Set		Sacks of Cement	

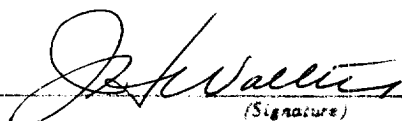
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date of Test	Length of Test	Pressure (Flow, pump, gas lift, etc.)	Choke Size
Long-term Test	Testing Pressure	Choke Size	
Actual Prod. During Test	Choke Size	Water-Produced	Gas-MCF
GAS WELL			
Actual Prod. During Test	Length of Test	SEI, Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



District Superintendent

(Title)

May 22, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUN 20 1979

By

Orig. Signed by

Jerry Seaton

TITLE

District Sup

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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MAY 25 1979

**OIL CONSERVATION COMM.
MOBBS, N. M.**