. 1	NO. OF COMES RECEIVED			
ŀ	DISTRIBUTION	NEW MEXICO OIL	_ CONSERVATION COMMISSION	Form C-104
	SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-10: and C-110
-	U.S.G.S.	AUTHODIZATION TO T	AND	Effective 1-1-65
ŀ	LAND OFFICE	AUTHORIZATION TO I	RANSPORT OIL AND NATURAL O	5A3
	TRANSPORTER OIL			
-	GAS	-		
,	PRORATION OFFICE	1		
	Operator ARCO Oil and Gas			
	Division of Atta	antic Richfield Company	у	
		Hobbs, New Mexico 88	240	
	Reason(s) for filing (Check proper box.	,	Other (Please explain)	
	New Well	Change in Transporter of:	Change in Operat	•
	Recompletion Change in Ownership		Gas ellective: 4-1-	79
1			•	
!	If change of ownership give name and address of previous owner			
	Decomposition were Allo	r et a cett	•	
·	DESCRIPTION OF WELL AND		Name, Including Formation	Kind of Lease
ļ	STATE VACUUM U	nit 11 VAC	oun Chaybure San Andr	State, Federal or Fee STATE
	Location 12	۸	0 0	٠
	Unit Letter;	10 Feet From The South	Line and 330 Feet From 1	The <u>East</u>
	Line of Section 3, L , Tou	vaship 175 Ronge	34E , NMPM.	Lea County
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		GAS Address (Give address to which approx	ved copy of this form is to be south
	none	TUTIN		· · · · · · · · · · · · · · · · · · ·
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)
	None If well produces off or liquids.	Unit Sec. Two Page	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	our joec. Top. Tige.	rs gas actuary connected?	
1	If this production is commingled wit	th that from any other lease or po-	ol, give commingling order number:	-
	COMPLETION DATA	•		
ŀ		Oll Well Gas Well	New Well Workeyer Denser	Ding Book 15- D to 15-4
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff, Res'v.
	Designate Type of Completion Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Designate Type of Completio	n – (X)		
	Designate Type of Completion Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Designate Type of Completion Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oll/Gas Pay	P.B.T.D. Tubing Depth
	Designate Type of Completion Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top O!!/Gas Pay IND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completion Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oll/Gas Pay	P.B.T.D. Tubing Depth
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	Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top O!!/Gas Pay IND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe
(Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Total Depth Top O!!/Gas Pay AND CEMENTING RECORD DEPTH SET a after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
(Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must b)	Total Depth Top O'!!/Gas Pay IND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
	Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must b able for this	Total Depth Top O!!/Gas Pay AND CEMENTING RECORD DEPTH SET a after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
	Designate Type of Completion Date Spudded No Change Pool HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay IND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil adepth or be for full 24 hours) Producing Method (Flow, pump, gas life) Casing Pressure	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS CEMENT and must be equal to or exceed top allow- (t, ctc.)
	Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET c after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas life)	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS CEMENT and must be equal to or exceed top allow- (t, ctc.)
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	Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay IND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil adepth or be for full 24 hours) Producing Method (Flow, pump, gas life) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- (t, ctc.) Choke Size
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	Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure CII-Bbls.	Total Depth Top Oil/Gas Pay IND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil after to be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Vater-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- (t, ctc.) Choke Size Gas-MCF
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