

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106).

Name of Company TEXACO Inc.		Address 1959 AUG 17 AM 10:33 P. O. Box 352, Midland, Texas				
Lease St. N. M. "AO"	Well No. 1	Unit Letter I	Section 31	Township 17-S	Range 34-E	
Date Work Performed August 12, 1959	Pool VACUUM	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pull rods and tubing. Frac open hole 4353' to 4753' with packer set at 4340', with 30,000 gals. refined oil and 30,000 lbs. sand. 55 gals of control flo used in 24 bbls. lease crude ahead of treatment with 1,000 lbs. flaxed Naphthalene between stages of 10,000 gals., at 18.7 BPH ending 9:15 A.M. July 21, 1959. Recover lead oil test, and return well to production.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4077'	T D 4753'	P B T D None	Producing Interval 4353' to 4753'	Completion Date 1-15-51
Tubing Diameter 2 3/8"	Tubing Depth 4600'	Oil String Diameter 5 1/2"	Oil String Depth 4353'	

Perforated Interval(s)

None

Open Hole Interval

4353' to 4753'

Producing Formation(s)

Lower Grayburg and San Andres

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-1-59	11	17	0	1500	-
After Workover	8-12-59	40	39	0	972	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title <i>[Signature]</i>	Position Assistant District Superintendent
Date	Company TEXACO Inc.