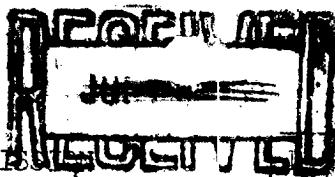


OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE



C	B	A
E	F	G
L	K	J
M	N	O
P		

RECEIVED
JAN 23 1951
OIL CONSERVATION
COMMISSION
OFFICE

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Midland, Texas
Date January 15, 1951
Designate UNIT well is located in
I
POOL Vacuum

NOTICE OF COMPLETION OF: (Lease) St. New Mexico "A" Well No. 1
2310 Feet from South Line 330 feet from East Line;
Section 31 Township 17-S Range 34-E

DATE STARTED December 20, 1950 DATE COMPLETED January 9, 1951
ELEVATION D. F. 4082 TOTAL DEPTH D. F. 4753
CABLE TOOLS - ROTARY TOOLS 0 - 4753
PERFORATIONS DEPTH - OR OPEN HOLE DEPTH 4353-4753

CASING RECORD

SIZE <u>8-5/8</u>	DEPTH SET <u>1563</u>	SAX CEMENT <u>1000</u>
SIZE <u>5 1/2</u>	DEPTH SET <u>4353</u>	SAX CEMENT <u>500</u>
SIZE <u></u>	DEPTH SET <u></u>	SAX CEMENT <u></u>

TUBING RECORD

SIZE 2" LUE DEPTH 4743

ACID RECORD

NO. GALS 2000.1-11-51
NO. GALS 6000.1-13-51
NO. GALS.

SHOT RECORD

NO. QTS.
NO. QTS.
NO. QTS.

FORMATION TOPS

T. Anhydrite <u>See Log</u>	T. Grayburg <u></u>	T. Miss. <u></u>
T. Salt <u></u>	T. San Andres <u></u>	T. Dev. <u></u>
B. Salt <u></u>	T. Glorieta <u></u>	T. Sil. <u></u>
T. Yates <u></u>	T. Drinkard <u></u>	T. Ord. <u></u>
T. Seven Rivers <u></u>	T. Wolfcamp <u></u>	T. Granite Wash <u></u>
T. Queen <u></u>	T. Penn. <u></u>	T. Granite <u></u>

OIL OR GAS PAY 4353-4753

WATER

Initial Production Test 53.82 bbls Oil in 8 hrs Pumping - Flowing Swabbing
Test after acid or shot Flowed 59.70 bbls Pipe Line Oil in 5 hrs on 1-13-51.
Gra. 37.3 GOR 500 (1st)

Initial Gas Volume -

DATE first oil run to tanks or gas to pipe line January 10, 1951

PIPE LINE TAKING OIL Texas-New Mexico P. L. Co.

REMARKS:

COMPANY The Texas Company

SIGNED BY J. H. Hunt

OIL CONSERVATION COMMISSION

BY: Ray Yantlraugh

Oil & Gas Inspector

APPROVED

Date JAN 23 1951

