

State of New Mexico "AO"

Santa Fe, New Mexico

Lease #97577

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Fort Worth, Texas

November 20, 1950

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

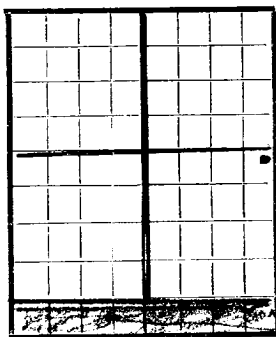
The Texas Company, State of New Mexico "AO" Well No. 1 in NE $\frac{1}{4}$ SE $\frac{1}{4}$

Company or Operator

Lease

of Sec. 31, T. 17-S, R. 34-E, N. M., P. M., Vacuum Field, Lea County.

N



AREA 36 ACRES

LOCATE WELL CORRECTLY

The well is 2310 feet (N.) (top of the South line and 330 feet (E.W.) of the East line of Section 31

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-10860 Assignment No. -

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11"	8-5/8"	32#	New	1600'	Cemented	1000
7-7/8"	5-1/2"	15.50#	New	4450'	Cemented	600

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4655 feet.

FORMATIONS EXPECTED

Additional information:

Top of Anhydrite 1550' Top of Main Pay 4655'
Top of Yates 2925' Total Depth 4750'
Top of Queen 3900'

Approved NOV 21, 1950, 19

except as follows:

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By

P.D. Grommon, Jr.
Petroleum Engineer

Position

Send communications regarding well to

Name The Texas Company

P. O. Box 1720

Address Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By

Title