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	NO. OF COMIES RECEIVED	•		
	DISTRIBUTION		DISERVATION COMMISSION	Form C-104
١	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND ·	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
- 1	LAND OFFICE	•		
	OIL			
	TRANSPORTER GAS			
	OPERATOR .			
	PRORATION OFFICE			
1.	Operator ARCO Oil and Gas	Company -		
	Division of Atla	ntic Richfield Company	•	
	Address	4		
	•	Hobbs, New Mexico 88240		
	1 -		Other (Please explain)	
	Reason(s) for filing (Check proper box)		Change in Operato	w Name
	New Well	Change in Transporter of:	□ .ee	
	Recompletion	Oil D:y Gas	effective: $4-1-7$	9
	Change in Ownership	Castaghead Gas Conden	sate	
			•	
	If change of ownership give name		•	
	and address of previous owner			
n.	Programmes on wat to AND to	Tri A cram		
u.	DESCRIPTION OF WELL AND I	Well No.: Fool No.	ne, Including Formation	Kind of Lease
•				
	STATE VACUUM L	nct 16 WACU	UM Gray lure San Andi	State, Federal or Fee STATE
	Location	·	y y_ u	
	Unit Letter : 99	D Feet From The South Line	and 330 Feet From T	ho <u>East</u>
	•		•	,
	Line of Section 3/ . Tow	mahip 175 Range	34E , NMPM.	- Lea County
T.	DESIGNATION OF TRANSPORT	ER OF OU. AND NATURAL GA	S	•
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	\ \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	17 1 1	1 A A	
	Ngmo of Authorized Transporter of Cas		Address (Give address to which approv	
	DI and D + D	B minimum out [N out of the control	MERCE D. TA	171
	Phillip Petroleum	, G GPM Oct Compression	4001 Pentrook) (
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	
	give location of tanks.	J:32:175:34E	yes	7-1-62
	If this production is commingled wit	h that from any other lease or nool	give communating order numbers	
7.	COMPLETION DATA	if that from any other rease or poor,	erro comminging office mimor.	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hea'v. Diff. Hes'v.
	Designate Type of Completio	n - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change		·	
		1	Top O!I/Gas Pay	Tubing Depth
	Pool	Name of Producing Formation		
	Pool	Name of Producing Formation		
		Name of Producing Formation	<u>:</u>	Denth Coston Ston
	Pool Perforations	Name of Producing Formation		Deptii Casin; Shoe
				Depth Casing Shop
-		Name of Producing Formation TUBING, CASING, AND		Depth Casin, Shoo
				Depth Casing Shoo
-	Perforations	TUBING, CASING, AND	CEMENTING RECORD	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	CEMENTING RECORD DEPTH SET ter recovery of total volume of load oil on the for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de	CEMENTING RECORD DEPTH SET ter recovery of total volume of load oil of	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks No Change	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de	CEMENTING RECORD DEPTH SET ter recovery of total volume of load oil on the for full 24 hours) Producing Method (Flow, pump, gas life)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de	CEMENTING RECORD DEPTH SET ter recovery of total volume of load oil on the for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks No Change Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) calle for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET ter recovery of total valume of load oil of the or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- t, ctc.) Choke Size
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	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOLL WELL. Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) calle for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET ter recovery of total valume of load oil of the or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- t, ctc.) Choke Size
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	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL WELL. Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de ab	CEMENTING RECORD DEPTH SET ter recovery of total volume of load oil of the or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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