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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	Ĺ
Ciperator		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST F	OR ALLOWABLE	Effective 1-1-65
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHORIZATION TO TRAI	ASPORT OIL AND MATORIAL O	
OIL			
TRANSPORTER GAS		·	
OPERATOR		,	
PRORATION OFFICE			
Atlantic Richfield Com	pany		
P. O. Box 1710, Hobbs,	NM 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)	. Vacuum Unit offoctivo
New Well	Change in Transporter of:		e Vacuum Unit effective in Lease name from:
Recompletion	OII Dry Gas	T May Mayrian AO C+	
Change in Ownership X	Casinghead Gas Conden	Sale New Mexico No 30	a de la
If change of ownership give name and address of previous owner	Texaco, Inc., Box 728, H	lobbs, NM 88240	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	
State Vacuum Unit	16 Vacuum Graybu		State \$-10860
Location			<b>.</b>
Unit Letter;	O Feet From The South Lin	e andFeet From	The East
21	170 - 3	A.C.	Lea County
Line of Section 31 Tov	wnship 17S Range 3	34E. , NMPM,	L C U
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and come of this form is to be sent
Name of Authorized Transporter of C.1	or Condensate	Address (Otto address to the first	
Texas New Mexico Pipel	ine Company	P. O. Box 1510, Midlar Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas X; or Dry Gas [		Washington, Odessa, TX
Phillips Petroleum Com	Unit Sec. Twp. Ege.		79760
If well produces oil or liquids, give location of tanks.	J 32 17S 34E	Yes	7/1/62
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back   Same Res'v. Diii. Res
Designate Type of Completic	on - (X)	New Well Workover Deepen	Frag Back
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compilateday to 1100		
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Dopus Guerra
	TURING CASING AN	D CEMENTING RECORD	
1001 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASINO C 102		
		1	il and much be equal to or exceed ton al
	FOR ALLOWABLE (Test must be able for this c		
OII. WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	0.1025 2.22
	Cil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During Test	011-8516.		
GAS WELL		70.00	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Consender
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	, using present prices.		
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE		· · · · · · · · · · · · · · · · · · ·
I harahy cartify that the rules and	d regulations of the Oil Conservation		, 19
above is true and complete to t	he best of my knowledge and belief	51	
		TITLE	
$n n n \theta$	601.1	11	in compliance with RULE 1104.
De L. Shack	telford		lowable for a newly drilled or deepenpanied by a tabulation of the devia
(Si.	gnature)	well, this form must be accome tests taken on the well in ac	cordance with RULE 111.

Accountant I

10/28/76

(Title)

(Date,

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVE

007 28 373

OIL CORDONANT COMM.