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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

Company or Operator

State of New Mexico "AO"

Well No. 2 in SE/4SE/4 of Sec. 31, T. 17-S

R. 34-E, N. M. P. M., Vacuum Field, Lea County.

Well is 990 feet North of the South line and 330 feet west of the East line of Section 31

If State land the oil and gas lease is No. B-10860 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is The Texas Company Address Houston, Texas

Drilling commenced February 3, 1952 Drilling was completed February 28, 1952

Name of drilling contractor Makin Drilling Co. Address Hobbs, New Mexico

Elevation above sea level at top of casing 4086 (DF) feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4615 to 4786 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
8-5/8"	28.55#	10V	LW	1572	Larkin	-	-	-	-
5-1/2"	15.50#	8R	Smis	4447	Hallib	-	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11-3/4"	8-5/8"	1580	650	Hallib.	-	-
7-7/8"	5-1/2"	4456	500	Hallib.	-	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Cardinal Chem. Co.	15 acid	8,000 gals.	3-23-52	4456-4786	-	-

Results of shooting or chemical treatment Swabbed and flowed 79.75 bbls fluid cut 10% water in 10 hours on 3-6-52.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4786 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing March 6, 1952

The production of the first 10 hours was 79.75 barrels of fluid of which 90 % was oil; % emulsion: 10 % water; and % sediment. Gravity, 32.5

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

T.C. McGill Driller J.A. Bell Driller

A.E. Walker Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas, March 20, 1952

Place Date

Name J.A. Bell

Position District Superintendent

Representing The Texas Company

Company or Operator.

Address Box 1270, Midland, Texas

