OIL	CONSERVATION COMMI ON Santa Fe, New Mexico	
REQUES	T FOR (OIL)-(GAS) ALLOWAB	LE jan and a state
It is necessary that this form the will be assigned to any complete ance and Authorization to Transmi with the Commission. Form C-104 Form C-101 was sent. Two copies Proration Office, Hobbs, New Mess on date of completion, provided The completion date shall be the into the stock tanks. Gas must	ed oil or gas well. Form C-110 bort Oil) will not be approved a is to be submitted in triplic s will be retained there and th trico. The allowable will be as completion report is filed du at date in the case of an oil w	(Certificate of Compli- until Form C-104 is filed ate to the office to which e other submitted to the signed effective 7:00 a.m. ring month of completion. ell when oil is delivered
Midland, Texas ,	March 11, 1952	
Place		Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Company or Operator

section

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\_\_\_\_ County

3-5-52

Lee

Form C- 104

Lease Well NO.\_\_\_\_ II.\_\_\_ II.\_\_\_\_ II.\_\_\_\_ II.\_\_\_\_ II.\_\_\_\_ II.\_\_\_\_ II.\_\_\_\_ II.\_\_\_ II.\_\_\_\_ II.\_\_\_\_ II.\_\_\_ II.\_\_\_ II.\_\_\_ II.\_\_\_ II.\_\_\_ II.\_\_\_ II.\_\_\_ II. 34-L 17-8 31 т.\_\_ ์ ห. Elevation 4086 (DF) Spudded 2-3-52 Completed Please indicate location: Total Depth 4786 P.B. -Top 011/Gas Pay 4615 Top Water Pay 171.05 Initial Production Test:Pump\_\_\_\_\_\_Flow\_\_\_\_Based on71.52Blow10Irs. Pressures: Tubing 0 75 Casing\_ Gas/Oil Ratio 365 1 Gravity\_ Casing Perforations: lone Acid Record: 8000 Gals 4456 to 4785 \_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_ S/  $S/_{-}$ \_\_\_\_\_ to\_\_  $S/_{-}$ \_\_\_\_ Gals\_\_ S/Shooting Record. S/\_\_\_\_\_ Qts \_\_\_\_\_ to\_ S/\_ \_\_\_\_\_ Qts \_\_\_\_\_ to\_\_\_\_\_ S/\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_ S/Natural Production Test:\_\_\_\_\_ \_ Pumping\_ Test after acid or shot:\_\_\_\_\_ Pumping Southeastern New Mexico T. Ojo Alamo\_ T. Devonian \_ T. Silurian T. Farmington\_\_\_\_ T. Montoya T. Simpson \_

The Texas Spapany State of New Sexico Mon No. 2 in SE 1/4 SE 1/4

## - (BOPD OR CU.FT.) GAS PER DAY 0 \_\_\_ Mins. Method of Test (Pitot, gauge, prover, meter run): Jauge Size of choke in inches Tubing (Size) 2" Jul 3 3 4751 75 \_\_\_\_ Feet 32.5 Unit letter: F Show of Oil.Gas and water Casing & Cementing Record Size Feet Sax 7101 9Wills 71.52 \_ Flowing Northwestern New Mexico See Log T. Anhy \_\_\_\_ T. Kirtland-Fruitland T. Salt \_\_\_\_\_ B. Salt \_ T. Pictured Cliffs\_\_\_\_\_ T. Yates T. Cliff House T. McKee \_\_\_\_ T. 7 Rivers\_\_\_\_\_ \_\_\_\_\_ T. Menefee T. Ellenburger \_ T. Queen\_\_\_\_ T. Gr. Wash T. Point Lookout \_ T. Grayburg \_ T. Mancos T. San Andres \_\_\_\_ T. Granite\_ T. Dakota \_ Τ. T. Glorieta \_\_\_\_ \_\_\_\_\_ T. Morrison T. Drinkard \_\_\_\_ Т. \_\_\_ T. Penn T · \_\_\_\_\_ T. Tubbs\_\_\_\_\_ . T. \_

Please indicate below Formation Tops(in conformance with geographical section of state):

\_\_\_\_\_ \_\_\_\_\_ T.

\_ Т.

T. \_\_\_\_\_

Т. ...

\_\_\_\_\_

T. Abo \_\_\_\_\_

T. Penn \_\_\_\_\_

T. Miss

8 5/8'	1572	650
5 1/2"	4447	<b>5</b> 00

Date first oil run to tanks or gas to pipe line: March 6, 1952 Pipe line taking oil or gas: Texas-New Mexico Remarks:\_\_\_\_\_ Company or Operator

in in Bv: a

Position: Asst Disti Supt.

Send communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED 3-14,1952 OIL CONSERVATION COMMISSION

OIL CONSERVATION LUMM. By: NOL Malage