	OPIES RECEIVED										
FILE U.S.G.S.				EW MEXIC	OOIL	CONSE	HOITAVS	COMMISS	ION	FORM C-103	
TRANSPORTE	RANSPORTER OIL GAS MISCELLANEOUS REPORTS ON WELLS										
PRORATION	OFFICE		(Subm	it to appropri	ate Distr	ict Offic	e as periCo	mmission R	ule 110	(6)	
Name of Co	- '				Addr	ress					
Lease		hio I	et. Co.	Well No. U	Unit Lette	Sox 31	n Township	dland, T	exas Ran		
Date Work P	Hale St):O	Pool	_1	_H	31	3.78		t	4B.	
10-(d rooV	acuu n		County				
Beginn	ing Drilling O	peration		A REPORT O				Explain):			
				medial Work							
Detailed acc	ount of work d	lone, na	ture and quantity	of materials us	sed, and re	esults obt	ained.				
Witnessed by Position						·	Company	Company			
			FILL IN BEL		MEDIAL AL WELL		EPORTS O	NLY			
D F Elev.		T D		PBTD	AELL	DATA	Producing	Interval	Tc	ompletion Date	
3634 4730 Tubing Diameter Tubing De		730 Tubing Depth			· D:	ing Diameter			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
2 3/8" 468)				7!!			Oil String Depth 4620				
Perforated In	terval(s)								408	<u> </u>	
Open Hole Interval						Producing Formation(s)					
4630 to 4730 RESULTS O						San Andres F WORKOVER					
Test Before	Date of Test		Oil Production BPD	Gas Proc MCF			Production PD	GOR Cubic feet	/Вы	Gas Well Potential MCFPD	
Workover After	6-10-6	54	2	S	TM	1	•	T ST M			
Workover	10 2¢.	64		30		,		771/1			
	OIL CONS	ERVAT	ION COMMISSION		I her to th	eby certif e best of	y that the in my knowled	formation giv	en abov	e is true and complete	
Approved by		``			Name	10		m	1.		
Title						Position // What					
Date	\.				Compa	any	st. For	· · · · · · · · · · · · · · · · · · ·	V		
							CONTRACT A	et, Co.			

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