TION COMMISSI New Mexico	COMMISSION	Form C- 104
	I UN CUNCERATION COMMITS	Į

REQUEST FOR (OIL)-(GAS) ALLOWABLE HOBBS OFFICE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, Nuw Mexico. Place

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Sept. 12-1951

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Noville G. Penrose Inc. Hale State Well No. I in 1/4 1/4 Company or Operator Lease section 31 , T17-S , R.34-E ____, N.M.P.M. Vacuum Pool _____ ____ County Please indicate location: Elevation4880! Spudded 6-13-51 Completed 8-16-51 Total Depth **4731** P.B. _Top Water Pay Top 011/Gas Pay 4630! Initial Production Test: Pump 11/2br 19% per hr. (BOPD OR CU.FT) Gas PER DAY) Based on _____ Bbls. Oil in _____ Hrs. _____ Mins. Method of Test (Pitot, gauge, prover, meter rum):____ Size of choke in inches ____ Н Tubing (Size) 2 3/8" @ 47001 _____ heet Pressures: Tubing Pumping Casing 754 Gas/011 Ratio 500/1 Gravity___ Casing Perforations: Open hole. l'nit letter:<u>H</u> Show of Oil.Gas and water Acid Record: Casing & Cementing Record 4000 Gals 4636 to 4731 S/Gals_____to \mathbf{S} Size Feet Sax s/Gals_____to___ $\mathbf{S}/$ Shooting Record. 8 5/8 1601 500 \mathbf{s} Qts _____ to ____ 7" S/4630 100 Qts _____ to ____ 5/ Qts_____to____ S/Natural Production Test: 1/2 brls puppingre Swabbing wing Test after acid or shot 4 to5 brls pering . swebbing owing Please indicate below Formation Tops (in conformance with geographical section of state): Southeastern New Mexico Northwestern New Mexico 1510 T. Ojo Alamo_ T. Devonian T. Anhy ----ŧ 1670[°] 2700' T. Salt T. Silurian T. Kirtland-Fruitland___ T. Farmington B. Salt T. Montoya _____ ----2815' T. Yates T. Simpson T. Pictured Cliffs T. 7 Rivers**3185-3240!** T. McKee T. Cliff House T. Queen **3825-3860** T. Ellenburger _____ T. Menefee_ f. Grayburg4210! T. Gr. Wash __ T. Point Lookout _ T. San Andres **4616**' T. Granite _ T. Mancos ___ T. Glorieta T. Dakota Т.# T. Drinkard ____ T. Morrison __ Υ. T. Tubbs ____ Т. T. Penn

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Date first oil	l run to tanks or g	as to pipe line:	Sept, 1-1951
Pipe line tak:	ing oil or gas: <u>m</u>	exas New Mexico	Pipe Line.
Remarks:			
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Neville G. Benrose Inc. Company or Operator

By: 10m murtis.

Position: Prod. Supt.

Send communications regarding well to:

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Name: Neville G. Penrose Inc.

Address: 1814 Fair Bldg.

Ft, Worth, Texas. [KJ-13,1951] APPROVED_ De CONSERVATION COMMISSION OIL By: Noy yuchracelle Title: Oil & Gas Inspector