

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Fort Worth, Texas

March 11, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Neville G. Penrose, Inc.

Hale-State

Well No. 2 in SE 1/4 NE 1/4

Company or Operator

Lease

section 31, T. 17-S, R. 34-E, N.M.P.M. Vacuum Pool Lea County

Please indicate location: Elevation 4083 Spudded 11-14-51 Completed 1-18-52

Total Depth 4737 P.B.

Top Oil/Gas Pay 4652 Top Water Pay

Initial Production Test: Pump 60 Flow (BOPD OR CU. FT. GAS PER DAY)

Based on Bbls. Oil in 60 Hrs. 24 hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): gauge

Size of choke in inches

Tubing (Size) Feet

Pressures: Tubing Casing

Gas/Oil Ratio TSTM Gravity 37°

Casing Perforations:

Unit letter: A

Acid Record: Show of Oil, Gas and water

Casing & Cementing Record

1500	Gals	4652	to	4737	S/	Oil
6000	Gals	4652	to	4737	S/	Oil
	Gals		to		S/	

Shooting Record.

	Qts	to	S/
	Qts	to	S/
	Qts	to	S/

Natural Production Test: 1/2 BOPH Pumping Swb Flowing

Test after acid or shot: 4 BOPH Pumping Swb Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1510
T. Salt	1665
B. Salt	2665
T. Yates	2830
T. 7 Rivers	
T. Queen	
T. Grayburg	4200
T. San Andres	4602
T. Glorieta	
T. Drinkard	
T. Tubbs	
T. Abo	
T. Penn	
T. Miss	

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
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T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 2-5-52

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

Neville G. Penrose, Inc.

Company or Operator

By: _____

Signature

Position: Production Clerk

Send communications regarding well to:

Name: Neville G. Penrose, Inc.

Address: 1815 Fair Building, Fort Worth, Texas

APPROVED _____, 19____

OIL CONSERVATION COMMISSION

By: R. J. Blynn

Title: _____