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1	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	ONSERVATION COMMISSIC FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	I RANSPORTER GAS		,		
ı.	PRORATION OFFICE				
	Operator Atlantic Richfield Com	pany			
	Address P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
I	New Well	Change in Transporter of:	11-1-76	e Vacuum unit Effective	
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden		name from: State "B" TG#1	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE Weil No., Pool Name, Including Fo	ormation Kind of Lea	se Lease No.	
	Lease Name State Vacuum Unit	3 Vacuum Grayb	!		
	Location Unit Letter D ; 660	Feet From The North Line	e and 660 Feet From	The West	
	20	mship 17S Range	34E , NMPM,	Lea County	
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil Texas New Mexico Pipel	T or Condensate	Address (Give address to which appropriate P. O. Box 1510, Midlar		
	Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)	
	Phillips Petroleum Com	pany Unit Sec. Twp. Rge.		Vashington, Odessa, Tex.	
	If well produces oil or liquids, give location of tanks.	D 32 17S 34E	Yes	March, 1954	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,			
	Designate Type of Completic		New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF	
	Actual Float Salling 1001				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
	I have be consider that the cules and	regulations of the Oil Conservation	APPROVED	<u> </u>	
	Commission have been complied to	with and that the information given best of my knowledge and belief.	BY	7	
			TITLE		
	A 2 11	101 1	This form is to be filed in	compliance with RULE 1104.	
De L. Shackelford		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
Accountant I					
		:le)	able on new and recompleted	wells.	
10-28-76 (Date)			well name or number, or transpo	II, III, and VI for changes of owner, orter, or other such change of condition.	
			Separate Forms C-104 mu	ist be filed for each pool in multiply	