Form 6-102 1 1 1 1 1 1 1 1 1

## NEW MEXICO OIL CONSERVATION COMMISSION

## SANTA FE, NEW MEXICO

## **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of	notice by checking below:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	-
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		
	Midland, Texas December 19	, 194
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen:		
Following is a notice of intention to do certain work as  Texas Gulf Producing Company Stat.  Company or Operator  Lease		NW/4
of Sec. 32 , T. 17S , R. 34E	N. M. P. M., Vacuum	Fiel
Lea County.		
FOLLOW INSTRUCTIONS IN THE RULE	ROPOSED PLAN OF WORK  S AND REGULATIONS OF THE COMMISSION	
reduction casing string	ted December 17, 1947, at total	20 40
San Andres producing formation will er:  First Stage: 2000 Gals. Acid 40 Second Stage: 4000 Gals. Acid	ted December 17, 1947, at total (5-1/2") set and cemented at 43 ll be treated with acid in the 630-4755;	99 fe follo 2000
Second Stage: 4000 Gals. Acid	ted December 17, 1947, at total (5-1/2") set and cemented at 43 ll be treated with acid in the 630-4755; 4630-4755', to be followed with a treat from 4470' to total dep	99 fe follo 2000
San Andres producing formation with ser:  First Stage: 2000 Gals. Acid 4: Second Stage: 4000 Gals. Acid 6: Gals. Acid and bled back to above work will be commenced Satur	ted December 17, 1947, at total (5-1/2") set and cemented at 43 ll be treated with acid in the 630-4755; 4630-4755', to be followed with a treat from 4470' to total dep	99 fe follo 2000 th.
San Andres producing formation will er:  First Stage: 2000 Gals. Acid 4: Second Stage: 4000 Gals. Acid 6: Gals. Acid and bled back to above work will be commenced Satur	ted December 17, 1947, at total (5-1/2") set and cemented at 43 ll be treated with acid in the 630-4755; 4630-4755', to be followed with a treat from 4470' to total deportary, December 20, 1947.  Texas Gulf Producing Company Company or Operator  By	99 fe follo 2000 th.
San Andres producing formation will er:  First Stage: 2000 Gals. Acid 4: Second Stage: 4000 Gals. Acid 6: Gals. Acid and bled back to above work will be commenced Satur	ted December 17, 1947, at total (5-1/2") set and cemented at 43 ll be treated with acid in the 630-4755; 4630-4755', to be followed with the treat from 4470' to total deportacy, December 20, 1947.  Texas Gulf Producing Company Company or Operator  By	99 fe follo 2000 th.
San Andres producing formation with the stage: 2000 Gals. Acid 4. Second Stage: 4000 Gals. Acid 4. Gals. Acid and bled back to above work will be commenced Satur	ted December 17, 1947, at total (5-1/2") set and cemented at 43 ll be treated with acid in the 630-4755; 4630-4755', to be followed with the treat from 4470' to total deportacy, December 20, 1947.  Texas Gulf Producing Company Company or Operator  By	99 fe follo 2000 th.
San Andres producing formation willer:  First Stage: 2000 Gals. Acid 4: Second Stage: 4000 Gals. Acid 6: Gals. Acid and bled back to above work will be commenced Saturation.  Approved	ted December 17, 1947, at total (5-1/2") set and cemented at 43 ll be treated with acid in the 630-4755; 4630-4755', to be followed with the treat from 4470' to total deportacy, December 20, 1947.  Texas Gulf Producing Company Company or Operator  By	99 fe follo 2000 th.