

COPIES RECEIVED	
DISPOSITION	
SANTA FE	
FILE	
P.O.G.S.	
LAND OFFICE	
OPERATION	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease	
State ☒	Fee ☐
6. State Oil & Gas Lease No.	
E-1147	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR THE NOTICE TO ABANDON OR RETURN OR RENT BACK TO A DIFFERENT SUCCESSOR, EMPLOYMENT OR FOR FURTHER INFORMATION CONCERNING SUCH PROCEEDINGS.)

7. Unit Agreement Name	
8. Name of Lease Name	
State Vacuum Unit	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Vacuum Grayburg SA	
11. County	
Lea	

OIL WELL ☒	GAS WELL ☐	OTHER ☐
1. Name of Operator		
Atlantic Richfield Company		
2. Address of Operator		
P.O. Box 1710, Hobbs, New Mexico 88240		
3. Location of Well		
UNIT LETTER	F	1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 30E

10. Elevation (Show whether DF, RT, GR, etc.)	
4066' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Log & Frac Treat ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

TD 4775', PRD 4719'. Completed in OH 4500-4719'. 7-5/8" csg @ 2863'. 2-1/2" OD liner 2868-4500'. Propose to repair waterflow behind 7-5/8" OD csg, log & fracture treat in the following manner:

1. Rig up, POH w/comp assy, install BOP.
2. Run csg inspection log & CBL.
3. Squeeze csg hole in 7-5/8" csg w/cmt volume to be determined after logging.
4. Run 5-1/2" OD csg tie-back liner 2856' - surface. Cmt liner w/approx 150 sx Cl C Cmt. Pressure test tie-back.
5. Clean out to 4710' run DDL-RAO, FDC-CNL & GR-CNL logs.
6. RHH w/pkr & 2-7/8" rbg set pkr @ 4490'.
7. Frac open hole 4500-4719' w/15,000 gals versagel and 27,000 lb of using diverter mat'l.
8. Swab back load, POH w/frac string.
9. RHH w/comp assy & return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 12-19-78

APPROVED BY Orig Signed By TITLE Jerry Sexton DATE JAN 1 1979
CONDITIONS OF APPROVAL, IF ANY: Dist 1, Sup.