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WEST TEXAS Engineering SERVICE

P. O. BOX 1299
TELEPHONES 225 & 2482
RHODES-CHAPPLE BLDG.
MIDLAND, TEXAS
FULL INSURANCE
COVERAGE

INDIVIDUAL WELL DATA SHEET

Company Texas Gulf Producing Co. Lease State "B" Well No. 2
Field West Vacuum County Lea State New Mexico
Test Date 11-5-48 Time _____ Status of Well Shut In
Top of Pay _____ Total Depth _____ Producing Formation _____
Tubing _____ Depth _____ B.H.C. _____ Packer _____ Pressure Datum _____
Casing _____ Depth _____ Perf. _____ Liner _____ Packer _____

Depth Feet	▲ Depth	Pressure Lbs. Sq. In.	▲ Pressure	Gradient Lbs./Ft.	
Surface		0			Casing Press. 800
	2500		290	.116	Tubing Press. None
2500		290			Top of Fluid 1650
	1000		400	.399	Top of Water 3100
3500		690			Hrs.-Shut In _____ Flowing
	1000		493	.493	Temp. @ 4700 - 104° F.
4500		1183			Elev.-D.F. Gr.
	200		99+	.497	Last Test Date 5-19-48
4700		1283			Press. Last Test 1249
					B.H.P. Change 34
					lbs./day Gain .139
					Choke Size _____
					Oil Bbls/day _____
					Water Bbls/day _____
					Total Bbls/day _____
					Orifice & Line _____
					Static & Differential _____
					Gas Sp. Gr. _____
					Cu. Ft./day _____
					GOR _____
					GFR _____

PRODUCTIVE INDEX-BBLS./DAYS/LBS. DROP

Last Cumulative Production	Present Cumulative Production	Production Between Tests
Instrument Humble	Number 577B3500	Recovery Factor
Run By WTH	Calibration No. 114	Bbls/pound loss
	Calculated By WTH	

Calculations and Remarks:

THE UNIVERSITY OF CHICAGO