

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Texas Gulf Producing Company Box 1764, Midland, Texas
State "B" Company or Operator Well No. 2 in SE/4 NW/4 of Sec. 32, T. 17-S
Lease 34-E N. M. P. M. Vacuum Field, Lea County.
Well is 1980 feet south of the North line and 660 feet west of the East line of NW/4 Section 32
If State land the oil and gas lease is No. E-1447 Assignment No. -
If patented land the owner is - Address -
If Government land the permittee is - Address -
The Lessee is Texas Gulf Producing Company Address Houston, Texas
Drilling commenced January 27 1948 Drilling was completed February 27 1948
Name of drilling contractor Loffland Brothers Address Odessa, Texas
Elevation above sea level at top of casing 4062 feet.
The information given is to be kept confidential until - 19 -

OIL SANDS OR ZONES

No. 1, from 4525 to 4775 No. 4, from - to -
No. 2, from - to - No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.
No. 2, from - to - feet.
No. 3, from - to - feet.
No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4		8	Nat'l.	256	Baker Shoe				
7-5/8	33.70	8	"	2951	"				
5-1/2	15.50		"	1642	Liner Pkr.				
					on top.				
					on bottom.				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	271	150	Rep. Flg & Guide		
9-7/8	7-5/8	2963	600	" " "		
6-5/8	5-1/2	2868-4500	135	" " "(Used as a liner w/P.T.R. pkr in 7-5/8" csg, at top)		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4775 feet, and from - feet to - feet
Cable tools were used from - feet to - feet, and from - feet to - feet

PRODUCTION

Put to producing March 1 1948
The production of the first 24 hours was 172 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2nd day of March 1948. Midland, Texas March 2, 1948
Name Hester
Position Division Agent
Representing Texas Gulf Producing Company
Company or Operator
Address Box 1764, Midland, Texas
My Commission expires June 1, 1949

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1510	1510	Red sand and shale
1510	1670	160	Anhydrite with dolomite stringers
1670	2050	380	Sand with fine white stringers
2050	3850	1800	Anhydrite with dolomite and sand stringers
3850	4500	650	Dolomite with sand and sandy dolomite
4500	4775	275	Dolomite coarse in part