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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Atlantic Richfield Company Address P. O. Box 1710, Hobbs, NM 88240 Other (Please explain)
Included in State Vacuum Unit effective Reason(s) for filing (Check proper box) New Well Change in Transporter of: 11/1/76. Change in lease name from: Oil Dry Gas Recompletion State "B" TG #4. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease eli No. Pool Name, Including Formation State, Federal or Fee State E-1447 Vacuum Grayburg S.A. State Vacuum Unit 4 Location West 990 1650 \mathbf{C} North Feet From The_ Line and Feet From The Unit Letter_ 34E Lea 17S County Township Range , NMPM, Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Ctl 🗓 or Condensate P. O. Box 1510, Midland, TX 79701 Texas New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent) Name or Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Bldg., 4th & Washington, Odessa, TX Phillips Petroleum Company Unit Is gas actually connected? When 79760 If well produces oil or liquids, 17S 32 give location of tanks. 34E March, 1954 Yes D If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Dift. Res'v. New Well Workover Oil Well Gas Well Designate Type of Completion = (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure I enath of Test Water - Bbls. Gas - MCF Oil - Bbis. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE UGI APPROVED. I hereby certify that the rules and regulations of the Oil Conservation

BY.

TITLE

10/28/76

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Shackelford	
(Signature)	- 1
Accountant I	i
(Title)	-

Date

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply