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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes O-11
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO OWNERS OF OIL OR GAS WELLS TO A DIFFERENT RESERVOIR. USE THIS FORM FOR NOTICES TO OWNERS OF OIL OR GAS WELLS TO A DIFFERENT RESERVOIR.)		5a. Indicate Type of Lease State ☒ Fee ☐
6. Name of Operator Atlantic Richfield Company		5. State Oil & Gas Lease No. B-1448
7. Name of Operator P. O. Box 1710, Hobbs, New Mexico 88240		7. Unit Agreement Name
8. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 34E N.M.P.M.		8. Farm or Lease Name State Vacuum Unit
9. Elevation (Show whether OF, RT, GR, etc.) 4073.8' TC		9. Well No. 7
10. County Lea		10. Field and Pool, or Wildcat Vacuum Grayburg SA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER Convert to WIW ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 2/28/77, inst BOP & POH w/completion assy. WIH w/bit & CO to 4730'. Ran Caliper log 4412-4728'. RIH w/296' 3 1/2" OD 9.2# J-55 liner, 3 1/2" X 5 1/4" TIW liner hanger, 3 1/2" X 3" TIW PBR on 2-3/8" tbg to btm @ 4730'. Picked up 2' & set liner hanger. Rel tbg from liner. Found TOC @ 4170'. Press tstd csg to 1000# 15 mins OK. Cut off old 8-5/8" hd, welded on 8-5/8" X 5 1/2" OD hd. RIH w/ TIW S-2 seal stem, 1410' 5 1/2" OD 15.5# K-55 csg w/orifice collar 1 jt above seal stem. Set seal stem into 5 1/2" liner @ 1414', PU 2'. Cmt 5 1/2" csg liner w/175 sx Howco lite cmt followed by 75 sx Cl C cmt w/2% CaCl & 6# salt/sk. Plug down w/FW & 1150#. Circ 50 sx cmt to pit. Inst 5 1/2" tbghd. WIH w/bit, tagged cmt @ 1370', drld cmt 1370-1372' & plug @ 1372', drld cmt 1373-1425', circ hole clean. Tstd 5 1/2" csg to 1000# 30 mins OK. Tagged TOC @ 4170'. Drld cmt 4170-4422' (top of 3 1/2" liner), drld cmt out of 3 1/2" liner 4422-4725'. Press tested csg & liner to 1000# 30 mins OK. Ran GR-Corr log 4260-4705', got new PBD @ 4729'. Perf'd 1 JSPF 4718-4671' = 47 holes. TOL @ 4426' by Dresser. RIH w/3-3/4" X 2-31/32" TIW locator seal assy on 4406' 2-3/8" OD EUE 8rd J-55 internally PC tbg. Displ tbg-csg annulus w/treated fresh wtr. Set seal assy in receptacle @ 4429'. Conn up wellhd. Trtd perfs 4671-4718' w/2000 gals 15% HCL-NE acid, flushed w/80 BFW, MP 3200#, Min 2100#, ISIP 1000#. On vac in 1/2 min, SWI. Converted from oilwell to water injection well in the State Vacuum Unit Waterflood eff 3/11/77. NMOCC to be notified when water injection commences.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John H. Hest* TITLE Dist. Drlg. Supt. DATE 3/16/77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: