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WEST TEXAS Engineering SERVICE

P. O. BOX 1299
TELEPHONES 225 & 2482
RHODES-CHAPPLE BLDG.
MIDLAND, TEXAS
FULL INSURANCE
COVERAGE

INDIVIDUAL WELL DATA SHEET

Company Texas Gulf Producing Co. Lease State "B" Well No. 3
Field West Vacuum County Lea State New Mexico
Test Date 11-5-48 Time _____ Status of Well Shut In
Top of Pay _____ Total Depth _____ Producing Formation _____
Tubing _____ Depth _____ B.H.C. _____ Packer _____ Pressure Datum _____
Casing _____ Depth _____ Perf. _____ Liner _____ Packer _____

Depth Feet	▲ Depth	Pressure Lbs. Sq. In.	▲ Pressure	Gradient Lbs./Ft.	
<u>Surface</u>		<u>577</u>			Casing Press. <u>575</u>
	<u>2500</u>		<u>52</u>	<u>.021</u>	Tubing Press. <u>577</u>
<u>2500</u>		<u>629</u>			Top of Fluid <u>2475</u>
	<u>1000</u>		<u>266</u>	<u>.266</u>	Top of Water
<u>3500</u>		<u>395</u>			Hrs.-Shut In <u>72</u> Flowing
	<u>1000</u>		<u>331</u>	<u>.330</u>	Temp. @ <u>4700 - 104° F.</u>
<u>4500</u>		<u>1226</u>			Elev.-D.F. Gr.
	<u>200</u>		<u>66</u>	<u>.327</u>	Last Test Date <u>7-19-48</u>
<u>4700</u>		<u>1292</u>			Press. Last Test <u>1313</u>
					B.H.P. Change <u>21</u>
					Loss/Day <u>.192</u>
					Choke Size
					Oil Bbls/day
					Water Bbls/day
					Total Bbls/day
					Orifice & Line
					Static & Differential
					Gas Sp. Gr.
					Cu. Ft./day
					GOR
					GFR

PRODUCTIVE INDEX-BBLS./DAYS/LBS. DROP

Last Cumulative Production	Present Cumulative Production	Production Between Tests
Instrument <u>Hubble</u>	Number <u>577B3500</u>	Recovery Factor
Run By <u>LTH</u>	Calibration No. <u>114</u>	Bbls./pound loss
	Calculated By <u>LTH</u>	

Calculations and Remarks:

100-443886-10