

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State Vacuum Unit	
9. Well No.	
10	
10. Field and Pool, or Wildcat	
Vacuum Grbg SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator ARCO Oil and Gas Company
Division of Atlantic Richfield Co.
3. Address of Operator P.O. Box 1710, Hobbs, NM 88240
4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 17S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Csg holes & Acidize	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE REG 1103.

Propose to repair hole in casing and acidize in the following manner:

1. Rig up, POH w/rods & pump. Install BOP & POH w/comp assy.
2. RIH w/RBP & pkr, locate hole in csg.
3. Run CBL, locate TOC. Perf, squeeze holes above TOC. Break circ thru holes.
4. Set RBP @ approx 4135' & spot sd on top.
5. Set cmt retr @ approx 2723' & cmt squeeze thru holes @ 2840' w/approx 175 sx Cl H cmt. Spot 10' cmt on top of retr.
6. Set cmt retr @ approx 881' & cmt thru hole in csg @ approx 950'. Circ 350 sx cmt to surf in 8 5/8" x 5 1/2" csg annulus. Clost BH valve & cmt squeeze surf csg. WO
7. Drill out cmt retr & cmt, pressure test squeeze job. Drill out cmt retr & cmt @ 2723'. Press test squeeze job.
8. Circ sd off RBP @ 4135'. Rec RBP.
9. Acidize OH 4490-4728' w/1500 gals acid. Swab test.
10. RIH w/comp assy. Remove BOP. RIH w/rods & pump. Return to prod.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kolanda P. Ramirez TITLE Drlg. Engrg. DATE 11-7-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 9 1983

CONDITIONS OF APPROVAL, IF ANY: