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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

DISTRIBUTION		DISERVATION COMMISSION	Form C -104
SANTA FE	REQUEST F	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS
LAND OFFICE	ASTRONIZATION TO TRAI	HO OKT OLE AND HATOKAL OF	
TRANSPORTER GAS			
OPERATOR		1	
PRORATION OFFICE			
Atlantic Richfield Cor	mpany		
Address	NM 00240		
P. O. Box 1710, Hobbs Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Included in State	Vacuum Unit effective
Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens	1 1 1	n Lease name from: e NCT-2 #1
If change of ownership give name and address of previous owner	Texaco, Inc., Box 728, H		
I. DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Lara No
Lease Name	Well No. Pool Name, Including Fo	State Federal	Lease No.
State Vacuum Unit	10 Vacuum Graybur	g S.A.	State R-143
Unit Letter H; 19	80 Feet From The North Line	e and <u>660</u> Feet From T	he <u>East</u>
Line of Section 32 To	wnship 17S Range 3	4E , NMPM,	Lea County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Texas New Mexico Pipe		P. O. Box 1510, Midland,	
Name of Authorized Transporter of Co	singhead Gas X or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
Phillips Petroleum Com		Phillips Bldg., 4th & Va	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 32 17S 34E		n 79760 Iknown
If this production is commingled w	ith that from any other lease or pool,		10. 2. 10. 0.4. D.4. 2.4.
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Politicism	1 0 0 0 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I		fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
	NOT.	OU CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COMPLIA	1	APPROVED	700 COMMISSION
Commission have been complied	regulations of the Oil Conservation with and that the information given		
above is true and complete to t	he best of my knowledge and belief.	TITLE	
		11	compliance with RULE 1104.
A. L. Shacke	Mord	The bin is a convert for all ov	vable for a newly drilled or deepene
	indiwe)	well, this form must be accompated tests taken on the well in accompany	nied by a tabulation of the deviation dense with RULE 111.
Accountant I	Title)	All sections of this form mu able on new and recompleted we	ist be filled out completely for allow edge.
10/28/76		Fill out only Sections I. I	I, III, and VI for changes of owner

(Date)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 28 1976
OIL CONSERVATION COMM.
HOBBS, N. M.