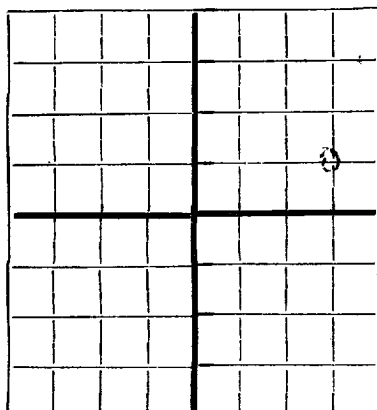
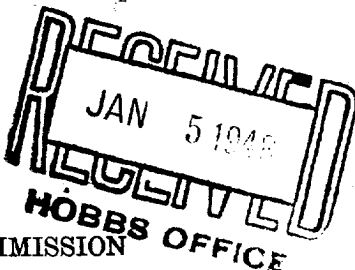


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico


 AREA 640 ACRES
 LOCATE WELL CORRECTLY

WELL RECORD

ESTIMATE NO. 6926

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company Box 1720, Ft. Worth 1, Texas
 Company or Operator Address
St. N.M. "D", NCT-2 Well No. **1** in **SE 1/4 NE 1/4** of Sec. **32**, T. **17-S**
 Lease
 B. **34-E**, N. M. P. M., **Vacuum** Field, **Lea** County.
 Well is **1980** feet south of the North line and **660** feet west of the East line of **Section 32**
 If State land the oil and gas lease is No. **B-143** Assignment No. **--**
 If patented land the owner is **--** Address **--**
 If Government land the permittee is **--** Address **--**
 The Lessee is **The Texas Company** Address **Box 2332, Houston, Texas**
 Drilling commenced **November 16, 1947** Drilling was completed **December 12, 1947**
 Name of drilling contractor **Clay & Gackle Contracting Co.** Address **1804 Fair Bldg. Ft. Worth, Texas**
 Elevation above sea level at top of casing **4076** feet. **Derrick**
 The information given is to be kept confidential until **--** 19**--**

OIL SANDS OR ZONES

No. 1, from **4490** to **4728** No. 4, from **--** to **--**
 No. 2, from **--** to **--** No. 5, from **--** to **--**
 No. 3, from **--** to **--** No. 6, from **--** to **--**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **--** to **--** feet.
 No. 2, from **--** to **--** feet.
 No. 3, from **--** to **--** feet.
 No. 4, from **--** to **--** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8" 32#		8vt&8rt	L-W	912	Larkin				
5-1/2" 15.50#		8rt	3mls	4260	Baker				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	917	500	Halliburton	--	--
7-7/8"	5-1/2"	4236	300	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **--** Length **--** Depth Set **--**
 Adapters—Material **--** Size **--**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Dowell	XX Acid	2000	12-14-47	4250-4728	--
	Dowell	XX Acid	4000	12-15-47	4250-4728	--

Results of shooting or chemical treatment **On 4 hour swabbing test 12-16-47 well swabbed 64.17 barrels pipe line oil. GOR 278. Gravity 37.4**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **4728** feet, and from **--** feet to **--** feet
 Cable tools were used from **--** feet to **--** feet, and from **--** feet to **--** feet

PRODUCTION

Put to producing **December 14, 1947**
 The production of the first **3** hours was **4.13** per hr. (natural) **100** % was oil; **--** % emulsion; **--** % water; and **--** % sediment. Gravity, **xx** **API 37.4**
 If gas well, cu. ft. per 24 hours **--** Gallons gasoline per 1,000 cu. ft. of gas **--**
 Rock pressure, lbs. per sq. in. **--**

EMPLOYEES

C. R. Robinette, Driller **E. A. Hailes**, Driller
Lee Durham, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **29th**Midland, Texas **12-29-47**day of **December**, 19**47**Name **E. A. Hailes**Position **District Superintendent**Representing **The Texas Company**Address **Box 1270, Midland, Texas**My Commission expires **June 1, 1949**

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	136	136	Caliche, Sand, Gravel, Shells
136	215	79	Sand and Shells
215	690	475	Red Beds and Shells
690	921	231	Red Beds
921	1310	389	Red Beds and Shells
1310	1350	40	Sand and Shells
1350	1520	170	Red Beds and Shells
1520	1665	145	Anhydrite
1665	1675	10	Anhydrite and Red Beds
1675	1850	175	Salt, Shells, Shale
1850	2071	221	Salt
2071	2260	189	Salt and Anhydrite
2260	2435	175	Salt, Shells, Shale
2435	2650	215	Salt, Potash, Anhydrite, Shells
2650	2695	45	Salt, Anhydrite
2695	2815	120	Salt, Shells, Gypsum, Shale
2815	2892	77	Anhydrite and Lime
2892	2983	91	Anhydrite, Gypsum, Lime
2983	3032	49	Anhydrite, Lime, Shale
3032	3185	153	Anhydrite, Gypsum
3185	3322	137	Anhydrite and Lime
3322	3375	53	Lime and Gypsum
3375	3484	109	Anhydrite and Lime
3484	3542	58	Lime and Gypsum
3542	3634	92	Anhydrite and Gypsum
3634	3674	40	Lime and Gypsum
3674	3847	173	Anhydrite and Gypsum
3847	4085	238	Anhydrite, Gypsum and Lime
4085	4340	255	Anhydrite and Lime
4340	4728	388	Lime
4728 Total Depth			

On 3 hour swabbing test well swabbed 4.13 barrels oil per hour natural. Acidized (1st stage) 12-14-47 with 2000 gallons Dowell XX Acid from 4250-4728. On 8 hour swabbing test swabbed 56 barrels oil. Estimated GOR 450. Acidized (2nd stage) 12-15-47 with 4000 gallons Dowell XX Acid in same zone. On 4 hour swabbing test 12-16-47 swabbed 64.17 barrels oil. GOR 278.

All measurements from Rotary table or 11-1/2' above ground.

DEVIATION TESTS

<u>Depth</u>	<u>Degree</u>
300	1/4
550	3/4
715	1/4
900	1/8
1250	3/4
1500	1/2
1750	1/2
2000	0
2190	0
2250	2-1/2
2350	0
2450	0
2650	1/2
2670	1
2850	1-1/2
3030	2
3090	2
3350	1-3/4
3550	1-1/2
3825	3/4
3980	3/4
4250	3/4