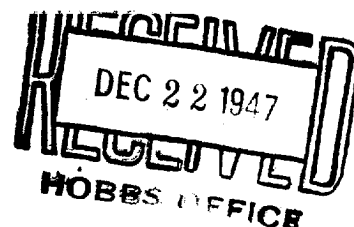


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



DUPLICATE MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	<input checked="" type="checkbox"/>		

12-19-47

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
The Texas Company's State of New Mexico D NCT-2 Well No. **1** in the _____

Company or Operator **SE NE** of Sec. **32**, T. **17-S**, R. **34-E**, N. M. P. M.,
Vacuum Field, **Lea** County.

The dates of this work were as follows: **See Below**

Notice of intention to do the work was (was ~~not~~) submitted on Form C-102 on **12-13** 19**47**
 and approval of the proposed plan was (was ~~not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 4728 - Lime

5½" casing cemented at 4236' with 300 sacks.
 Well was drilled to total depth 4728. 2" EUE tubing run to 4728'.
 Well swabbed 4.13 Bbls. oil per hour natural on 3 hour test. Acidized
 12-14-47 (first stage) with 2000 gallons Dowell XX acid 4250 - 4728.
 On 8 hour test swabbed 56 Bbls. oil. Reacidized (2nd stage) 12-15-47
 same zone with 4000 gallons Dowell XX acid. On 4 hour swabbing test
 12-16-47 well swabbed 64.17 Bbls. oil GOR 278.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

19th day of **December**, 19**47**

Name *J. F. Hine*

Position **Ass't Dist Supt.**

Representing **The Texas Company**

Company or Operator

Address **Box 1270 Midland, Texas**

My commission expires **June 1, 1949**

Remarks:

CIH-ECH

NMOCC-NMSLO-W/B

APPROVED

Date **DEC 22 1947**

Roy Zachary
 Name
 OIL & GAS INSPECTOR