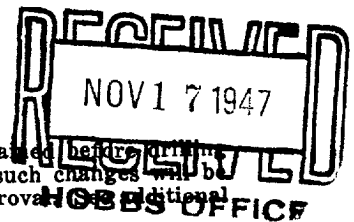


NEW MEXICO OIL CONSERVATION COMMISSION

49424

Santa Fe, New Mexico



DUPLICATE

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. Additional instructions in Rules and Regulations of the Commission.

The Texas Company Fort Worth, Texas

November 13, 1947

Place

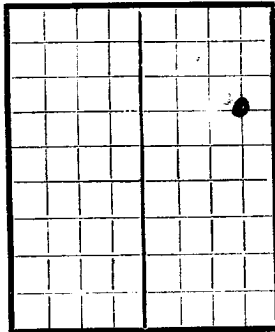
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as NE 1/4 NE 1/4
The Texas Company State of New Mexico "D-11-12"

Company or Operator T-178 Lease R-34E Well No. 1 in _____
of Sec. 32, T. 17S, R. 34E, N. M. P. M., Vacuum Field, Lea County.
The well is 1980 feet (N.) (S.) of the North line and 660 feet
(E.) (W.) of the East line of Section 32



AREA 640 ACRES

LOCATE WELL CORRECTLY

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-143 Assignment No. _____

If patented land the owner is _____

Address _____

If government land the permittee is _____

Address _____

The lessee is The Texas CompanyAddress Houston, TexasWe propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co., has been filed with State Geologists.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11"	8-5/8"	32#	Used	900'	Cemented	600
7-7/8"	5-1/2"	14#	New	3961')	Cemented	300
7-7/8"	5-1/2"	15.50#	Used	739'	Cemented at 4700'	

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4480 feet.

Additional information: FORMATIONS EXPECTED:
Top of Anhydrite approx. 1580'
Top of Salt 1700'
Base of Salt 2680'
Top of Lime 3900'

CONTRACTOR:

Clay & Gackle
Fair Building, Fort Worth, Texas.

Approved _____ NOV 17 1947

except as follows:

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By _____

Division Manager

Position

Send communications regarding well to

Name The Texas Company
P.O. Box 1720, Fort Worth 1, Texas

Address

OIL CONSERVATION COMMISSION

By _____

Title

OIL & GAS INSPECTION

Mount Bonnell Log
3/10/84