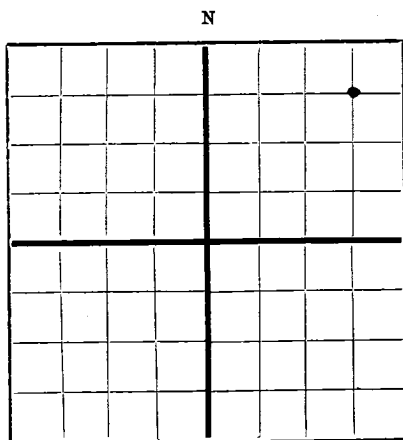


AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company Box 1720, Ft. Worth 1, Texas
Company or Operator Address
St. of N.M. "D", NE 1/4, NE 1/4 of Sec. 32, T. 17-S
Lease
R. 34-S, N. M. P. M. Vacuum Field, Lea County.
Well is 660 feet south of the North line and 660 feet west of the East line of Section 32
If State land the oil and gas lease is No. 8-143 Assignment No.
If patented land the owner is --, Address.
If Government land the permittee is --, Address.
The Lessee is The Texas Company, Address Houston, Texas
Drilling commenced January 3, 1948 Drilling was completed February 22, 1948
Name of drilling contractor Clay & Gackle Drlg. Co., Address Fair Bluff, Ft. Worth, Tex.
Elevation above sea level at top of casing 4076 feet. Derrick floor
The information given is to be kept confidential until -- 19.

OIL SANDS OR ZONES

No. 1, from -- to -- No. 4, from -- to --
No. 2, from -- to -- No. 5, from -- to --
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.
No. 2, from -- to -- feet.
No. 3, from -- to -- feet.
No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
3-5/8"	32#	3 RT	Sals	571		--	-	-	-
3-5/8"	32#	3 RT	L-W	334	Hallib.	--	-	-	-
5-1/2"	15.5#	3 RT	Sals	4281	Hallib.	--	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	3-5/8"	911	500	Hallib.	-	-
7-7/8"	5-1/2"	4261	300	Hallib.	-	-

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth Set --
Adapters — Material -- Size --

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	(See Reverse Side)					

Results of shooting or chemical treatment Dry Hole
(See reverse Side)

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4900 feet, and from -- feet to -- feet
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

PRODUCTION

Put to producing Dry hole, 19.
The production of the first 24 hours was -- barrels of fluid of which -- % was oil; -- % emulsion; -- % water; and -- % sediment. Gravity, Be. --
If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --
Rock pressure, lbs. per sq. in. --

EMPLOYEES

Lee Durham, Driller
G. R. Robinette, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th day of March, 1948, at Midland, Texas, March 10, 1948
Name: Mary E. Calhoun
Position: Dist. Supt.
Representing: THE TEXAS COMPANY
My Commission expires June 1, 1949
Address: Box 1270, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	71	71	Chalk and shale
71	260	189	Sand and shale
260	786	526	Red beds and shales
786	925	139	Red beds
925	1430	505	Red beds and shale
1430	1520	90	Red beds
1520	1650	130	Anhydrite and green rock
1650	1735	85	Salt
1735	2510	775	Salt and anhydrite
2510	2520	10	Anhydrite
2520	2750	230	Salt and anhydrite
2750	2825	65	Anhydrite and gypsum
2825	2930	105	Anhydrite, gypsum and potash
2930	3386	456	Anhydrite, gypsum, lime streaks
3386	3451	65	Anhydrite
3451	3800	349	Anhydrite and gypsum
3800	3855	55	Anhydrite and lime
3855	3956	101	Anhydrite, lime and gypsum
3956	4109	153	Anhydrite and lime
4109	4900	791	Lime
	4900		Total Depth

All measurements from rotary table or 11' down round

RECORD OF CHEMICAL TREATMENT

Western	15%	2000 gals.	1-11-43	4350-4726
"	"	2000 "	2-2-43	4350-4726
"	"	2000 "	2-7-43	4354-4726
"	20%	1000 "	2-3-43	4354-4726
"	"	500 "	2-12-43	4355-4726
"	"	1500 "	2-16-43	4351-4726
Dowell	20%	10000 "	2-13-43	4350-4726

Well was drilled to 4720'. 2" hole tubing run to 719'. Swabbed well dry approximately 1/4 bbl. oil per hour. Acidized 1-11-43 with 2000 gals 15% Western 4350-4726. On 4 hour swabbing test, swabbed 5-1/2 bbls. oil. Acidized 2-2-43 with 2000 gals. 15% Western 4350-4726. Well swabbed dry. Well was drilled to 4776'. Near ran tubing with packer set at 4734. Acidized with 2000 gals. 15% Western 4734-4776, completed 2-7-43. Swabbed small amount of oil. Acidized 2-3-43, 1000 gals 20% low tension acid same zone. Swabbed dry, small amount of oil. Well was drilled to 4826. Run casing with Robinson 3 in 1 packer set at 4785. Acidized 2-12-43 with 500 gals. 10% low tension acid 4785-4826. Swabbed with no show of oil. Packer set at 4781 but failed. Acidized 2-16-43 with 1500 gals. 10% low tension acid 4731-4826. Used pump on casing and tubing. Well swabbed dry. Acidized 2-18-43 with 10,000 gals. Dowell 20% low tension acid 4620-4826. Pilot set at 4620. Well swabbed dry. Well was drilled to total depth 4900'. Show small amount of salt water.

DEVIATION LOG

500	1/4	2000	3/4
750	0	3025	3/4
900	1/2	3100	1-1/4
1450	1	3300	1-1/4
1750	1-1/4	4000	3/4
2000	3/4	4333	3/4
2250	1	4444	3/4