

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Fort Worth, Texas

January 26, 1948

Place

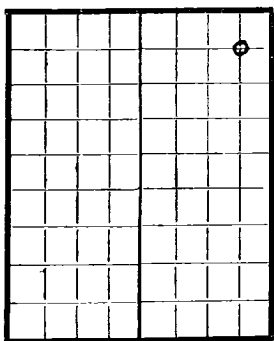
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as
The Texas Company State of New Mexico "D" NCT-2 Well No. 2 in NE/4 of NE/4

Company or Operator Lease Field, Lea County.
of Sec. 32, T-17-S, R-34-E, N. M., P. M., Vacuum



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (N.) (S.) of the North line and 660 feet (E.) (W.) of the East line of Section 32

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-143 Assignment No.

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologists.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11"	8-5/8"	32#	Used	900'	Cemented	600
7-7/8"	5-1/2"	14#	New	739'	Cemented	300
7-7/8"	5-1/2"	15.50#	Used	3961'	Cemented at 4700'	

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4480 feet.

Additional information: FORMATIONS EXPECTED:

Top of Anhydrite approx. 1580'

Top of Salt " 1700'

Top of Lime, " 3900'

CONTRACTOR
Clay & Gackle Drilling Company
Fair Building
Fort Worth, Texas

Approved

except as follows:

to top of full section of 5 1/2 casing

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By

Division Engineer

Position

Send communications regarding well to

The Texas Company

Name

P. O. Box 1720, Fort Worth 1, Texas

Address

OIL CONSERVATION COMMISSION,

By

Title