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1	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
-	SANTA FE		FOR ALLOWABLE	Supersedes Old C-10: and C-110
	FILE		AND ·	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
	LAND OFFICE	<u> </u>		
	TRANSPORTER OIL	-		
	GAS	- :		•
	OPERATOR .	-1.		
I.	Operator ANCO OIL and Ga	as Company -		
		lantic Richfield Company	• •	
	Address			
	1	Hobbs, New Mexico 8824		
	Reason(s) for filing (Check proper bo	×)	Other (Please explain)	
	New Well	Change in Transporter of:	Change in Oper	1
	Recompletion	Oil Dry G		-1-79
	Change in Ownership	ebno	ensate U	
	If change of ownership give name			
	and address of previous owner			
τ	DESCRIPTION OF WELL AND	TRACE		• •
- -	Lease Name	Well No. Pool No.	ame, Including Formation	Kind of Lease
	STATE VACUUM L	mit 9 1/Aco	rum Chaubrere San A	nde State, Federal or Fee STATE
	Location	/ /	July 3	211112
	Unit Letter G ; 19	80 Feet From The North Lt	ne and 1980 Feet F	rom The East
				,
	Line of Section 32 . To	epna 275 Range	34E ., NMPM,	- Lea County
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	pproved copy of this form is to be sent)
	Activity of Authorized Transporter of Co.	a condensate [pproved topy of this form is to be sent)
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sens)
	none	, <u>.</u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	give location of tanks.			
•	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	•		
	Designate Type of Completi	on - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change	Date Compt. Retay to Proa.	Total Depth	P.B.1.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Death
	·	1		
	Perforations			Depth Casing Shoe
	•		•	
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
				SACKS CEMENT
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				SACKS CEMENT
,	Tret Dana Alle Services			
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a cible for this de	ifter recovery of total volume of load	SACKS CEMENT Soil and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a chie for this de		oil and must be equal to or exceed top allow-
	OIL WELL	able for this de	ifter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	able for this de	ifter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Bun To Tanks No Change Length of Test	Date of Test Tubing Pressure	efter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go Cosing Pressure	oil and must be equal to or exceed top allow- is lift, etc.) Choke Size
	OIL WELL Date First New Oil Run To Tanks No Change	ble for this de	ofter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go	oil and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Bun To Tanks No Change Length of Test	Date of Test Tubing Pressure	efter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go Cosing Pressure	oil and must be equal to or exceed top allow- is lift, etc.) Choke Size
	OIL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	efter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go Cosing Pressure	oil and must be equal to or exceed top allow- is lift, etc.) Choke Size
	OIL WELL Date First New Oil Bun To Tanks No Change Length of Test	Date of Test Tubing Pressure	ofter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls.	coil and must be equal to or exceed top allow- us lift, etc.) Choke Size Gas-MCF
	OIL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test	Date of Test Tubing Pressure Oil-Bbis.	efter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go Cosing Pressure	oil and must be equal to or exceed top allow- us lift, etc.) Choke Size
	OIL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test	Date of Test Tubing Pressure Oil-Bbis.	ofter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls.	coil and must be equal to or exceed top allow- us lift, etc.) Choke Size Gas-MCF
	OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prof. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test	Ster recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Cosing Pressure Water-Bbls. Bbls. Condensate/MMCF	coil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate
	OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prof. Test-MCF/D	Cable for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	coil and must be equal to or exceed top allow- as lift, etc.) Choke Stre Gas-MCF Gravity of Condensate Choke Stre
	OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cable for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size
	OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and	CE Capital of the Oil Conservation	Producing Method (Flow, pump, go Cosing Pressure Water-Bbls. Bbls. Condensate/MMCF Castry Pressure OIL CONSER	coil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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	OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied	CE Conservation with and that the information given	Ster recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, go Cosing Pressure Water-Bbls. Bbls. Condensate/MMCF Cashy Pressure OIL CONSEF APPROVED BY TITLE	Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size