## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 97 Carica acceives	l	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

ONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION P O BOX 2088

Form C-103 ·

Burney Walter

DISTRIBUTION		2. BOX 2000	Revised 10-1-7
SANTA FE	SANTA FE,	NEW MEXICO 87501	
PILE			5a. Indicate Type of Lease
U.S.O.S.			State X Fee
LAND OFFICE		•	5. State Oil & Gas Lease No.
OPERATOR			B-143
SUNDRY	NOTICES AND REPORT	S ON WELLS	
(DO NOT USE THIS FORM FOR PROPOS-	NOTICES AND REPORT	PLUG BACK TO A DIFFERENT RESERVO! FOR SUCH PROPOSALS.)	
			7. Unit Agreement Name
WELL S WELL	OTHER-		
Name of Operator			8. Farm or Lease Name
ARCO Oil and Gas Company -	- Div of Atlantic	Richfield Company	State Vacuum Unit
Address of Operator			9. Well No.
P. O. Box 1710, Hobbs, New	√ Mexico 88240	.,	5
Location of Well			10. Field and Pool, or Wildcart
UNIT LETTER B , 990	DEET FROM THE NO	rth LINE AND 2310	Vacuum Grbg SA
THE East LINE, SECTION_	32 TOWNSHIP	17S RANGE 34E	NMPM. (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
		hether DF, RT, GR, etc.)	12. County
	4077'	DF	Lea ////////
Check App	propriate Box To Indic	ate Nature of Notice, Repo	ort or Other Data
NOTICE OF INTE	ENTION TO:	sub:	SEQUENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ASANDO	N REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JO	
		OTHER	Shut Well Down
OTHER		_ 🔲	
<u> </u>			
<ol> <li>Describe Proposed or Completed Operat work) SEE RULE 1103.</li> </ol>	ions (Clearly state all pertin	ent details, and give pertinent dates	, including estimated date of starting any proposes
** 77 1	W 1 01 1006 .	14	1
Well shut down effective	e March 21, 1986 p	ending engineering eva	luation.
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	• •		
	•		
			•
•	•		
. I hereby certify that the information above	ve is true and complete to the	best of my knowledge and belief.	
11-1-			
Meren D Smith	f Title	. Area Prod. Supt.	DATE 4/03/86
The state of the s			
RIGMAL SIGNED BY	JERRY SENTERN		
DISTRICT I SUPI			APR8 = 1986
	TITLE		

American de la companya de la compa			
	•		•
HO. OF COMIES RECEIVED		•	
- DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-10; and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	\\$
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR .			
Operator ARCO Oil and Gas	Company -		
Division of Atla	antic Richfield Company		
Address  P. O. Box 1710.	Hobbs, New Mexico 88240	)	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ga	Change in Operator effective: 4-1-7	
Recompletion Change in Ownership	Oll Dry Ga Casinghead Gas Conden		
If change of ownership give name	**************************************		
and address of previous owner			
L DESCRIPTION OF WELL AND	LEASE		Vind of I
Lease Name	Well No. Fool No.	me, including Formation UM Chay bure San Anihi	Kind of Lease State, Federal or Fee STATE
STATE VACUUM LL	nci i vico	on gray our san mon	· SIAIE
Unit Letter B; 90	O Feet From The Mirthy Lin	e and 2310 Feet From T	he East
Line of Section 32 , Tou	epnoA 2 T1 qtderw	34E , NMPM,	Lea County
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Ott	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
1/(1/11)	O the transformation than the		٠
Fullip Petro leum C	Ulau See Tun Ree		dena Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pgc. D 32 178 34E	Is gas actually connected? When	Unbuown
If well produces oil or liquids, give location of tanks.  If this production is commingled with	Unit Sec. Twp. Pgc.	Is gas actually connected? When	Unbuown
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA	Unit Sec. Twp. Pgc.  D 32 17 S 34E  th that from any other lease or pool,	Is gas actually connected? When	Plug Back Same Rea'v. Diff. Res'v.
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion	Unit Sec. Twp. Page.  D 32 17 S 34 E  th that from any other lease or pool,  on - (X) Gas Well  Gas Well	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.
If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA	Unit Sec. Twp. Pgc.  D 32 17 S 34E  th that from any other lease or pool,	Is gas actually connected? When	Unbuown
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If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  No Change  Pool	Unit Sec. Twp. Page.  D 32 75 34E  th that from any other lease or pool,  On - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	Is gas ectually connected? When Yes give commingling order number:  New Well Workover Deepen  Total Depth  Top Oll/Gas Pay	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth
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