

Oil CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

December 21, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company State of New Mexico "D" Well No. **4** in **NW** **1/4** **NE** **1/4**
 Company or Operator Lease

section **32**, T. **17-S**, R. **34-E**, N.M.P.M. **Vacuum** Pool **Lea** County

Please indicate location: Elevation **4077(DF)** Spudded **11-10-51** Completed **12-10-51**

	X	

Total Depth **4700** P.B. **---**
 Top Oil Gas Pay **4568** Top Water Pay **---**
 Initial Production Test **xxx Swab xxx 62.02** (ROPD OR CU. FT.)
 Based on **12.92** Bbls. Oil in **5** Hrs. **0** (GAS PER DAY)
 Method of Test (Pitot gauge, prover, meter run): **Gauge**
 Size of choke in inches **Swabbing**
 Tubing (Size) **2" EUE** **4635** Feet
 Pressures: Tubing **Swabbing** Casing **Swabbing**
 Gas/Oil Ratio **236** Gravity **37.4**
 Casing Perforations: **---**

Unit letter: **B**

Casing & Cementing Record

Size	Feet	Sax
8 5/8"	1540	1000
5 1/2"	4330	500

Acid Record:

2000 Gals **4600** to **4700**
5000 Gals **4550** to **4650**
 Gals to

Shooting Record.

Qts to
 Qts to
 Qts to

Natural Production Test:

Test after acid or shot:

Show of Oil, Gas and water

S/
 S/
 S/
 S/
 S/
 S/
 S/

Pumping **12.92 in 5 hrs. swab**
 Pumping **52.25 in 16 hrs. swab**
 Flowing **---**

Please indicate below formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy **See Log**
 T. Salt
 B. Salt
 T. Yates
 T. 7 Rivers
 T. Queen
 T. Grayburg
 T. San Andres
 T. Glorieta
 T. Drinkard
 T. Hobbs

T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Granite
 T.
 T.
 T.

Northwestern New Mexico

T. Rio Alamo
 T. Kirtland-Fruitland
 T. Farmington
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Dakota
 T. Morrison
 T. Penn

Date first oil run to tanks or gas to line December 1, 1965

Pipe line taking oil or gas Texas-New Mexico

Remarks:

The Texas Company
Company or Operator

Signature

Position: Asst. Dist. Capt.

Send communications regarding well to

The Texas Company

Address: Box 1270, Midland, Texas

APPROVED 12/1/65

OIL CONSERVATION COMMISSION

Signature

Title: