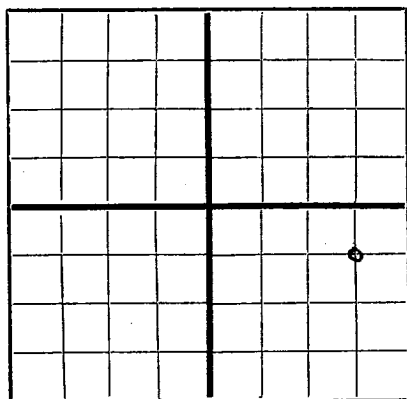
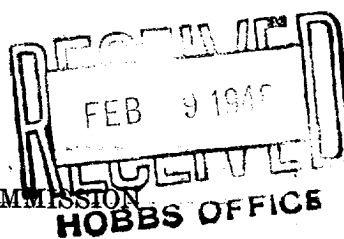


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Texas Gulf Producing Company

Houston, Texas

State "C" Company or Operator 1 Well No. 1 in SE/4 of Sec. 32, T. 17-S
R. 34-E Lease Vacuum Field, Lea County.
Well is 660 feet south of the North line and 660 feet west of the East line of SE/4 of Section
If State land the oil and gas lease is No. E-1448 Assignment No. -
If patented land the owner is - Address -
If Government land the permittee is - Address -
The Lessee is Texas Gulf Producing Company Address Houston, Texas
Drilling commenced December 23 1947 Drilling was completed January 22 1948
Name of drilling contractor Loffland Bros. Address Houston, Texas
Elevation above sea level at top of casing 4056 feet.
The information given is to be kept confidential until - 19 -

OIL SANDS OR ZONES

No. 1, from 4630 to 4713 No. 4, from - to -
No. 2, from - to - No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.
No. 2, from - to - feet.
No. 3, from - to - feet.
No. 4, from - to - feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED | | PURPOSE |
|--------|-----------------|------------------|----------|--------|--------------|-------------------|------------|----|---------|
| | | | | | | | FROM | TO | |
| 10-3/4 | 32.75 | ? | National | 2461 | Baker | ? | - | - | |
| 7-5/8 | 26.40 | ? | " | 2922.5 | " | ? | - | - | |
| 5-1/2 | 14 lbs | ? | " | 1546 | " | ? | - | - | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHODS USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|---------------|--------------------------------------|--------------------|
| 13-3/4 | 10-3/4 | 261 | 150 | Guide & Float | - | - |
| 9-7/8 | 7-5/8 | 2932.5 | 625 | " " | - | - |
| 6-3/4 | 5-1/2 | 2815-4361 | 150 | " " | (Set on T.I.W. Packer as Csg. Liner) | |
| | | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -
Adapters — Material - Size -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|----------------------------|----------|------|-----------------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting or chemical treatment -
-
-

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4713.5 feet, and from - feet to - feet
Cable tools were used from - feet to - feet, and from - feet to - feet

PRODUCTION

Put to producing January 31 1948..
The production of the first 24 hours was 72 barrels of fluid of which 100% was oil; %
emulsion; - % water; and - % sediment. Gravity, Be -
If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -
Rock pressure, lbs. per sq. in. -

EMPLOYEES

Driller - Driller
Driller - Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 3rd

Midland, Texas 2-3-48
Place Date

day of February 19 48

Name Hester

Position Division Agent

Representing Texas Gulf Producing Company
Company or Operator

My Commission expires June 1, 1949

Address Box 1764, Midland, Texas

FORMATION RECORD

| FROM | TO | THICKNESS IN FEET | FORMATION |
|------|------|----------------------|--|
| 0 | 1515 | 1515 | Red Sand and Shale |
| 1515 | 1750 | 235 | Anhydrite |
| 1750 | 2650 | 900 | Salt with Anhydrite Streaks |
| 2650 | 2930 | 280 | Anhydrite |
| 2930 | 3200 | 270 | Sand and Anhydrite (Top Yates Sand 2930') |
| 3200 | 4600 | 800 | Anhydrite, Sand & Dolomite (Top Queen 3840') |
| 4000 | 4545 | 545 | Dolomite & Sand (Top San Andres 4545') |
| 4545 | 4713 | 168 | Dolomite |