HO. OF COMIES RECEIVED		•	
DISTRIBUTION	•	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-10; and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	
LAND OFFICE		inter our old him have d	,,,,
THANSPORTER OIL	_		
GAS			
PRORATION OFFICE	+		
Operator ARCO Oil and Ga	s Company -		
Division of Atl	antic Richfield Company	•	•
Address	Hobbs Now Monte 0004	•	
P. O. BOX 1/10, Reason(s) for filing (Check proper box	Hobbs, New Mexico 8824	Other (Please explain)	
New Well	Change in Transporter of:	Change in Operate	or Name
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Fool No	me, Including Formation	Kind of Lease
STATE VACUUM U	nit 14 WACU	um Grayburg San Ando	State, Federal at Fee STATE
Location	90		
Unit Lotter;	80 Feet From The SouthLin	se and 1980 Feet From T	ho <u>tast</u>
Line of Section 32 , To	waship 175 Range	34E , NMPM,	Lea, County
			La County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oth		Address (Give address to which approv	ed copy of this form is to be sent)
Nome of Authorized Transporter of Ear	singhead Gas or Dry Gas	P. O - Box 1510 Mu	Llaud, Yexas 79701
Ph. DD. L. P. F. D.	@ GPM Gas Corporati	Address (Give address to which caprount EFFECTIVE: beorually	FR COPY of this form is to be sens!
If well produces oil or liquids,	Unit Sec. Twp. Pgc.	Is gas actually connected? Whe	dessa, vexes 79762
give location of lanks.	T 27 170 21-		1 · · · ·
Assa societies of iduks.	: J : 32 : 175 : 34E	40	March 1954
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	March 1954
If this production is commingled wi	th that from any other lease or pool,		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Hea'v. Diff. Res'v.
If this production is commingled wi	th that from any other lease or pool,		
If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change	th that from any other lease or pool, on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'v.
If this production is commingled wi COMPLETION DATA Designate Type of Completion Date Spudded	th that from any other lease or pool, on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'v.
If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change	on — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Hea'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool	on — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Hea'v. Diff. Res'v. P.B.T.D.
If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool	th that from any other lease or pool, on — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Otl/Gas Pay	Plug Back Same Hea'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool	th that from any other lease or pool, on — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen	Plug Back Same Hen'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	Plug Back Same Hea'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	Plug Back Same Hen'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	Plug Back Same Hen'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If this production is commingled wi COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL	Date Compl. Ready to Prod. TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	Plug Back Same Hes'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
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If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a chle for this de Colle for this de Coll	Total Depth Top Off/Gas Pay CEMENTING RECORD DEPTH SET APPROVED This form is to be filed in c If this is a request for allow	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ctc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1979 19