

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>ANCO Oil and Gas Company - Division of Atlantic Richfield Company</b>	
Address <b>P. O. Box 1710, Hobbs, New Mexico 88240</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Operator Name
Recompletion <input type="checkbox"/>	effective: <b>4-1-79</b>
Change in Ownership <input type="checkbox"/>	

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name <b>STATE VACUUM UNIT</b>	Well No. <b>14</b>	Pool Name, including Formation <b>Vacuum Grayburg Santa Fe</b>	Kind of Lease State, Federal or Fee <b>STATE</b>
Location Unit Letter <b>J</b> ; <b>1980</b> Feet From The <b>Southern</b> line and <b>1980</b> Feet From The <b>East</b>			
Line of Section <b>32</b> , Township <b>17S</b> , Range <b>34E</b> , NMPM, <b>Lea</b> County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas New Mexico Pipeline Co</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1510 Midland, Texas 79701</b>		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Co</b>	Address (Give address to which approved copy of this form is to be sent) <b>GPM Gas Corporation, 4001 Penbrook, Odessa, Texas 79762</b>		
If well produces oil or liquids, give location of tanks.	Unit <b>J</b>	Sec. <b>32</b>	Twp. <b>17S</b>
	Rge. <b>34E</b>	Is gas actually connected? <b>yes</b>	When <b>March 1954</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>No Change</b>	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>No Change</b>	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**George V. Ricks** 3/8/79  
(Signature)

OIL CONSERVATION COMMISSION	
APPROVED <b>APR 10 1979</b>	
BY <b>Jerry S. [Signature]</b> , 19	
TITLE <b>SUPERVISOR DISTRICT 1</b>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production	