

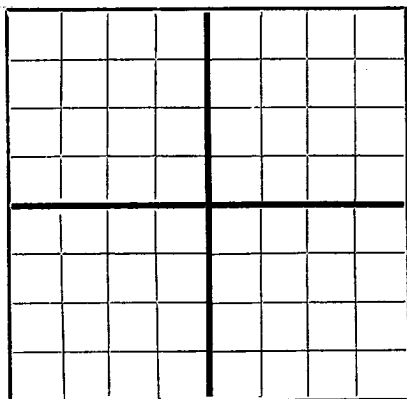
TRIPPLICATE

RECEIVED
JUL 6 1948
HOBBS OFFICE

FORM C-105

N

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company of Operator Texas Gulf Producing Company Address Houston, Texas
Well No. 2 in 4 1/4 of Sec. 32, T. 17
R. 34, N. M. P. M. 34 Field, Lee, County.
Well is 660 feet south of the North line and 1990 feet west of the East line of section
If State land the oil and gas lease is No. 1-1448 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Texas Gulf Producing Company Address Houston, Texas
Drilling commenced March 2 1948 Drilling was completed April 1 1948
Name of drilling contractor Leffland Brothers Address El Paso, Texas
Elevation above sea level at top of casing 4077 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4620 to 4730 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>10 3/4</u>				<u>272</u>					
<u>7 5/8</u>				<u>2991</u>					
<u>5 1/2</u>				<u>1631</u>		<u>(Sealed to 7 5/8 + 2091 with TIE pickers)</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 3/4</u>	<u>10 3/4</u>	<u>272</u>	<u>150</u>			
<u>8 3/4</u>	<u>7 5/8</u>	<u>2991</u>	<u>675</u>			
<u>6 3/4</u>	<u>5 1/2</u>	<u>4525</u>	<u>175</u>			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>201</u>	<u>2000</u>	<u>4-3-48</u>	<u>4620-4730</u>	
		<u>155</u>	<u>4000</u>	<u>4-3-48</u>	<u>4620-4730</u>	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 2 feet to 1.2 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 5 48
The production of the first 24 hours was 202 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be. 36
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

 , Driller , Driller
 , Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this day of , 1948

FLOSSIE VAUGHN

Notary Public

My Commission expires

Witnessed by Date June 26, 1948
Name
Position Division Agent
Representing Texas Gulf Producing Co.
Company or Operator
Address P.O. Box 1764

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1540	1540	Permian Red Shales
1540	1750	210	Wetliar anhydrite
1750	2640	890	Salts
2640	2850	210	Anhydrite
2850	3050	200	Sand & anhydrite (Top Yates)
3050	4590	1540	Anhydrite, dolomite & sand
4590	4740	150	Dolomite (Top San Andres)