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HO. OF COUICS RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
ANTA FE	• • • • • • • • • • • • • • • • • • •	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	,	AND	Effective 1-1-65
U.S.G.5.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	Nother Land		
OIL]		
TRANSPORTER GAS			
OPERATOR .]		
PROPATION OFFICE	1	•	
Operator ARCO Oil and Gas		•	
Division of Atla	antic Richfield Company	·	
Address	•	•	·
	Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:	Change in Opera	
Recompletion	Ott Dry Gar	effective: 4-1-	-79
Change in Ownership	Casinghead Gas Conden	sate	
	•	•	
If change of ownership give name and address of previous owner			
	•		
DESCRIPTION OF WELL AND	LEASE	·	
Lease Name	Well No. Fool Na	ne, Including Formation	Kind of Leane
STATE VACUUM U	nit 1/3 VACU	um Chaybure San And	State, Federal or Fee STATE
Location			
Unit Letter K ; 198	10 Feet From The South Lin	e and 1980 Feet From	The West
Line of Section 32 . To	waship 175 Ronge	34 <i>E</i> , NMPM,	Lea County
			•
	<mark>TER OF OIL AND NATURAL GA</mark>	S	
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
none	WIW	·	•
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appre	oved copy of this form is to be sens)
none			
If well produces oil or liquids,	Unit Sec. Twp. Rgc.	Is gas actually connected? W	nen
give location of tanks.			
If this production is commingled wil	th that from any other lease or pool,	give commingling order number:	-
COMPLETION DATA	the following control to the con		
	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'v.
Designate Type of Completion	$n - (\lambda)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	<u>}</u>		•
Perforations	•		Depth Casing Shoe
		•	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		••	
	•		· 1
TEST DATA AND DECOURED D	OR ALLOWARIE AT	(as recovery of such a large o	
TEST DATA AND REQUEST FO		fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow-
		ter recovery of total volume of load of pth or be for full 24 hours) Producing Method (l'low, pump, gas s	
OIL WELL	. able for this de	pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	. able for this de	pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks No Change	able for this de	pth or be for full 24 hours) Producing Method (Plow, pump, gas	lift, ctc.)
OIL WELL Date First New Oil Run To Tanks No Change	able for this de	pth or be for full 24 hours) Producing Method (Plow, pump, gas	lift, ctc.)
OIL WELL Date First New Oil Run To Tanks No Change Length of Test	Cable for this de	Producing Method (Flow, pump, gas a Casing Pressure	Choke Stze
OIL WELL Date First New Oil Run To Tanks No Change Length of Test	Cable for this de	Producing Method (Flow, pump, gas a Casing Pressure	Choke Stze
OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Cable for this de	Producing Method (Flow, pump, gas a Casing Pressure	Choke Stze
OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Cable for this de	Producing Method (Flow, pump, gas a Casing Pressure	Choke Stze Gas-MCF
OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	Coll-Bbls.	Producing Method (Flow, pump, gas a Casing Pressure Water-Bbls.	Choke Stze
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OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Coll-Bbls. Length of Test Tubing Pressure Length of Test	Producing Method (Flow, pump, gas a Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Stze Gas-MCF Gravity of Conviensate Choke Stze
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