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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REO	UEST F		! ! \\\\\\	RI E AND	AUTHORI	フィエルハ					
I.	, in the contract of the contr											
I. TO TRANSPORT OIL AND NATURAL GAS								Well API No.				
Burgundy Oil & Gas of New Mexico, Inc.												
401 W. Texas, Suite 1	003	Midlan	d, Te	exas 7	79701							
Reason(s) for Filing (Check proper box)	•	•	- 1			ner (Please expl	ain)		·- ·- · · · · · · · · · · · · · · · · ·			
New Well		Change in	•									
Recompletion	Oil		Dry Ga		Effec	tive $5-1$	-92					
Change in Operator X  If change of operator give name	Casinghea	ad Gas	Conder	nsate						·		
and address of previous operator			s Cor	mpany,	P.O. Bo	x 1610,	Midland	, Texas	79702			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pro-												
State Vacuum Unit		Well No.   Pool Name, Includi 020   Vacuum Gra			-	1 -	of Lease Federal or Fe		Lease No.			
Location Location		020 .	vacu	ium Gra	yourg Sa	n Andres		Li cociai oi i c	E.	-1448		
Unit Letter P	_ :66	0'	Fect Fr	om The <u>Sc</u>	outh Lin	e and66	0' F	eet From The	<u>East</u>	Line		
Section 032 Townshi	Range 34E , NMPM, Lea						County					
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L ANI	D NATU	RAL GAS							
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)							
Texas-New Mexico Pipeline					P.O. Box 2528, Hobbs, NM 88241-2528							
Name of Authorized Transporter of Casing GPM Gas Corporation	X	or Dry	Gas	Address (Give address to which approved 4044 Penbrook, Odessa,			l copy of this form is to be sent) TX 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.   032	Twp.	Rge.   34E						<del></del>		
If this production is commingled with that	1							Harci	11 1704			
IV. COMPLETION DATA		<u> </u>										
Designate Type of Completion	- (X)	Oil Well	G	Sas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	<u> </u>	l. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.	L			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas F	'ay		Tubing Depth				
Perforations								Depth Casing Shoe				
		UDDIG 6	24.00									
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE							)	SACKS OF MENT				
11000 0100	ING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
V. TEST DATA AND REQUES	T FOD A	LLOWA	0116	l	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·					
				l and must i	he equal to or a	exceed ton allow	while for this	denth or he f	or full 24 hour	·• 1		
Date First New Oil Run To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
		<del> </del>							·	· · · · · · · · · · · · · · · · · · ·		
GAS WELL Actual Prod. Test - MCF/D	1	<u>-</u>		<del></del>					-Ti-t-glade			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	TF OF (	COMPL	IANO	7F	<u> </u>			· · · · · · · · · · · · · · · · · · ·		<del></del>		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above					MAY 2.2'92							
is true and complete to the best of my kn	owledge and	belief.			Date /	Approved	141	41 66 5	) L			
Ben Taylor					By CRIGINAL SIGNED BY STRRY SEXTON							
Signature					Ву	L'AMIRINAL D	marokud (j.) <del>Smith (d.)</del>	JARKI SE <del>IBRVISOR</del>	. y t : %. / ; 7			
Ben D. Taylor	<del></del>	Vice P		dent		₩.9 °	والاجواد والخواذ	and the second	•			
Printed Name 5-1-92	<b>/</b> 01	ті 5) 684-	itle _4033	a	Title_							
Date	(21	Telepho	one No.	<u> </u>								

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.