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. 1	HO. OF COMICS RECEIVED			
	DISTRIBUTION	1		
İ	SANTA FE	•	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104
ļ	FILE		AND	Supersedes Old C-104 and C-11(Effective 1-1-65
Į	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	• •
	LAND OFFICE			
	TRANSPORTER OIL			
j	GAS			
	OPERATOR .	<u> </u>		
t.	PROPATION OFFICE	Composition of the control of the co		
	Operator ARCO Oil and Gas	antic Richfield Company		•
	Address Division of Atta		•	
	P. O. Box 1710, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box		Other (Please explain)	
- 1	New Well	Change in Transporter of:	Change in Operat	or Name
ļ	Recompletion	Oil Day G	— I oo	
	Change in Ownership	Casinghead Gas Conde		
	If change of ownership give name and address of previous owner			
u.	DESCRIPTION OF WELL AND	LEASE		
٠	Lease Name		me, Including Formation	Kind of Lease
	STATE VACUUM U	nit 20 VACU	um Chaybure San Andr	State, Federal or Fee STATE
	Location		The state of the s	SIMIE
	Unit Letter P ; 66	D . Feet From The South Lin	ne and 660 Feet From 7	rho_East
. 1	Line of Section 32 , Tow	waship 115 Range	34E , NMPM,	Lea County
1.]	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	NS .	•
	Name of Authorized Transporter of Oil	or Cendensate	Address (Give address to which approv	ved copy of this form is to be sent)
i	Yexas New Mexico		P.O. Box 1510 m	idland Texas 79701
	Name of Authorized Transporter of Cas	- (~P/// (~GC (OFDOYAL		
	Phillip retroleun	C GPM Gas Corporat	14001 tenbrook	Odago Texa, 79762
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	20 / //6/
			•	/h
L	give location of tanks.	: J: 32:175:34E	yes	March 1954
_ L	if this production is commingled wit	th that from any other lease or pool,		March 1954
7. (th that from any other lease or pool,	give commingling order number:	
7. [If this production is commingled wit	th that from any other lease or pool,		Ping Back Same Res'v. Diff. Res'v.
7. i	if this production is commingled wit	th that from any other lease or pool, on - (X)	give commingling order number: New Well Workover Deepen	Plug Back Same Rez'v. Diff. Res'v.
7. i	If this production is commingled wit COMPLETION DATA Designate Type of Completio	th that from any other lease or pool,	give commingling order number:	
7. i	of this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	th that from any other lease or pool, on - (X)	give commingling order number: New Well Workover Deepen	Plug Back Same Ren'v. Diff. Res'v.
7. i	of this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded No Change	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Rez'v. Diff. Res'v.
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