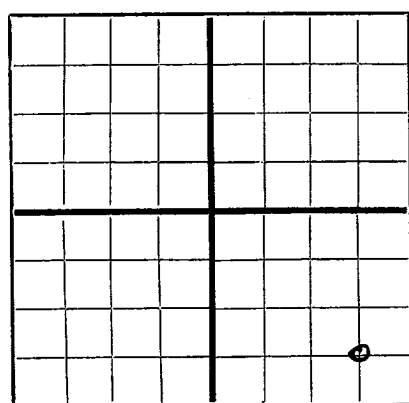
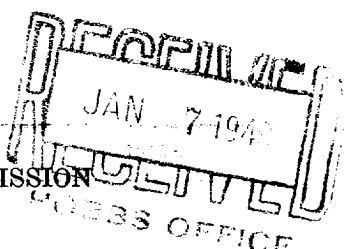


NEW-MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Texas Gulf Producing Co. Midland, Texas
Company or Operator Address
State of N. M. P. M. Well No. 4 SE 1/4 SE 1/4 of Sec. 32 T. 17 S.
Lease
R. 34E, N. M. P. M. West Vacuum Field, Lea County.
Well is 4620 feet south of the North line and 660 feet west of the East line of Section.
If State land the oil and gas lease is No. E-1418 Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is T. G. P. Co. Address _____
Drilling commenced 11-26 1948 Drilling was completed 12-23 1948.
Name of drilling contractor Loffland Bros. Address Odessa, Texas
Elevation above sea level at top of casing 4071 feet.
The information given is to be kept confidential until 1 January 1949.

OIL SANDS OR ZONES

No. 1, from 4660 to TD 4762 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ None feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	28	8 RD.	Nat.	1573*	Baker				
5 1/2	17	8 R.	Nat.	2914*	Flood Guide				
*	Set as liner and base of 8 5/8 csg. with T.I. W. Packer Cemented from T.D. to Packer.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	1573	650	Halliburton	32	Natural
6 3/4	5 1/2	4477	50	Halliburton	34	Impermix and Salt Concentrate

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material None Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			8000	12-30-48	4660-4762	4762

Results of shooting or chemical treatment Increased production from 150 to 256 B.O.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ None feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing January 1 1949
The production of the first 24 hours was 256 barrels of fluid of which 100 % was oil; None % emulsion; None % water; and None % sediment. Gravity, Be. 36.
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 1 st. _____ Midland, Texas
day of January 1949 Name _____
Elizabeth Smith Position Division Agent
Notary Public Representing Texas Gulf Producing Co.
My Commission expires June 1, 1949 Address P.O. Box 1764

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	100	100	limestone
100	1570	1470	red shale and sandstone
1570	1670	100	conglomerate
1670	2774	1100	silt and claystone
2770	3700	1110	anhydrite with streaks shale and sand
3700	3740	50	oil sand
3740	4290	550	anhydrite thin sand streaks and dolomite
4290	4520	230	claystone and thin sand streaks
4520	4772	252	claystone (on surface)