

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1448	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>WIW</u>		7. Unit Agreement Name	
2. Name of Operator <u>ARCO Oil and Gas Company</u> <u>Division of Atlantic Richfield Company</u>		8. Farm or Lease Name <u>State Vacuum Unit</u>	
3. Address of Operator <u>Box 1710, Hobbs, New Mexico 88240</u>		9. Well No. <u>19</u>	
4. Location of Well UNIT LETTER <u>0</u> , <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat <u>Vacuum Grbg SA</u>	
15. Elevation (Show whether DF, RT, GR, etc.) <u>4074' GR</u>		12. County <u>Lea</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER <u>Squeeze Channel & Treat</u> ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

RU, install BOP & POH w/inj assy. CO to 4750' PBD. Spot sd to 4700'. Press up on perms 4692-4700', if necessary, acidize to break down. Run cmtg pkr, set @ 4550' & cmt squeeze perms 4692-4700' & channel. WOC. Drill out to top of sd @ 4700'. Press test squeeze. CO sd to 4750'. Run GR-CBL. Set trtg pkr @ 4650' & run base temp survey. Treat perms 4692-4742' w/4200 gals 15% NEFE acid cont'g surfactant, silt suspending agent & corrosion inhibitor in 3 equal stages. Run GR temp survey. Swab back load. RIH w/injection assy, set pkr & resume injection in perms 4692-4742' after squeeze cmtg channel.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard P. Lawrence TITLE Drlg Engr. DATE 12/09/82

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.

TITLE _____

DATE DEC 13 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 10 1982

U.S. HOUSE OF REPRESENTATIVES
HOLDS OFFICE